

CONFIDENTIAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74493
TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		7. UNIT AGREEMENT NAME N/A
Contact: Jan Nelson E-Mail: jan.nelson@questar.com		8. FARM OR LEASE NAME, WELL NO. GB 16MU-20-8-22
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		9. API WELL NO. 43-047-37664
Telephone number Phone 435-781-4331 Fax 435-781-4329		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 631610X 556' FSL 605' FEL, SESE, SECTION 20, T8S, R22E At proposed production zone SAME 4440161Y 40.103358 -109.455916		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SESE, SECTION 20, T8S, R22E
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 14 +/- MILES FROM OURAY, Utah		12. COUNTY OR PARISH UINTAH
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 556' +/-		13. STATE UT
16. NO. OF ACRES IN LEASE 864.42		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 2000' +/-		20. BLM/BIA Bond No. on file ESB000024
19. PROPOSED DEPTH 10775'		21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4878.2' GR
22. DATE WORK WILL START ASAP		23. Estimated duration 10 DAYS
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

Jan Nelson

Name (Printed) Jan Nelson

Date 1-29-06

TITLE Regulatory Affairs

(This space for Federal or State office use)

PERMIT NO.

43-047-37664

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Bradley G. Hill

TITLE

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

DATE

02-08-06

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

JAN 31 2006

Federal Approval of this
Action Is Necessary

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

QUESTAR EXPLR. & PROD.

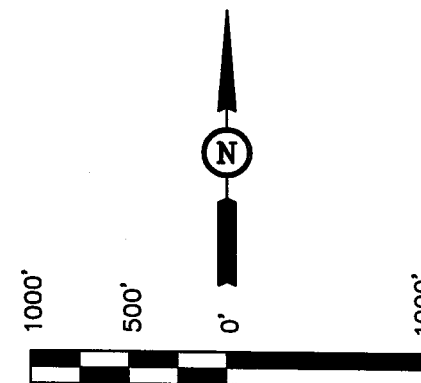
Well location, GB #16MU-20-8-22, located as shown in the SE 1/4 SE 1/4 of Section 20, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



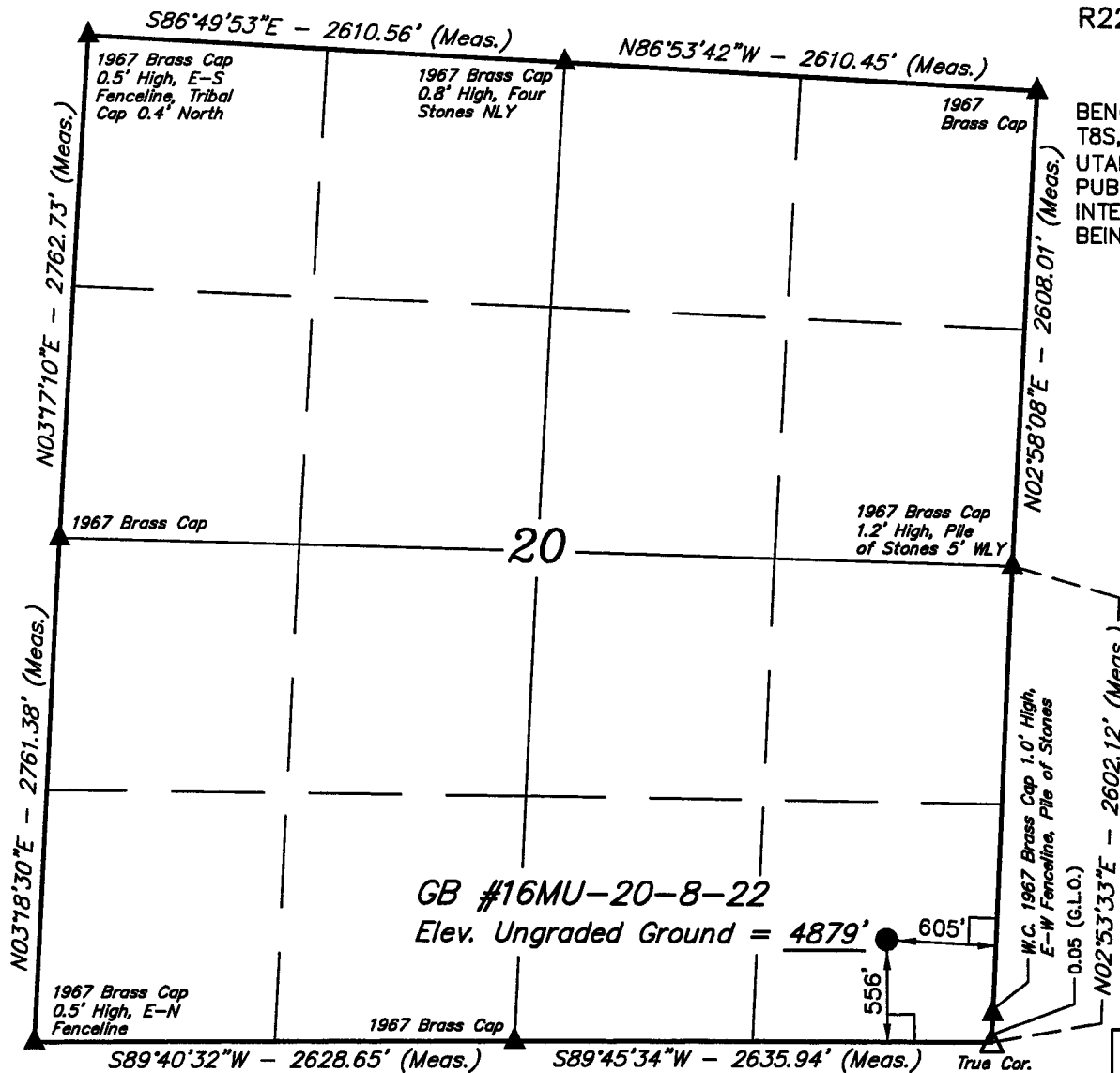
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 03-15-05 D.R.B.



LEGEND:

- = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS COMPUTED FROM G.L.O. (Not Set on Ground)
- (NAD 83)
 LATITUDE = 40°06'12.13" (40.103369)
 LONGITUDE = 109°27'23.71" (109.456586)
 (NAD 27)
 LATITUDE = 40°06'12.26" (40.103406)
 LONGITUDE = 109°27'21.24" (109.455900)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-01-02	DATE DRAWN: 05-08-02
PARTY K.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLR. & PROD.	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 10775' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

See attached Onshore No. 1

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

Qep Uinta Basin, Inc.
GB 16MU-20-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2506'
Wasatch	5646'
Mesa Verde	8411'
TD	10775'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mesa Verde	10775'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 4673. psi.

**QEP UINTA BASIN, INC.
GB 16MU-20-8-22
556' FSL 605' FEL
SESE, SECTION 20, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-74493**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the GB 16MU-20-8-22 on January 10, 2006. Weather conditions were cold and cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Amy Torres	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 14 miles from Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing road.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Hycrest Crested Wheatgrass

6 lbs Needle & Thread Grass

Final Reclamation:

Seed Mix # 1 3 lbs Fourwing Saltbush, 3 lbs Indian Rice Grass, 1 lb Needle & Thread Grass and 4 lb Hycrest Crested Wheat.

11. Surface Ownership:

Bureau of Land Management

170 South 500 East

Vernal, Utah 84078

(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Construct erosion control structure along access road, use culvert or rock for spillway.

QEP Uinta Basin, Inc.
Request for Exception to Buried Pipeline
for
GB 16MU-20-8-22

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: *"As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation."* QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- ♦ This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- ♦ QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- ♦ Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- ♦ Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- ♦ With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- ♦ Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- ♦ The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- ♦ Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- ♦ Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- ♦ Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in “freeze boxes” or “valve boxes”. Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- ♦ Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- ♦ Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- ♦ This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- ♦ Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

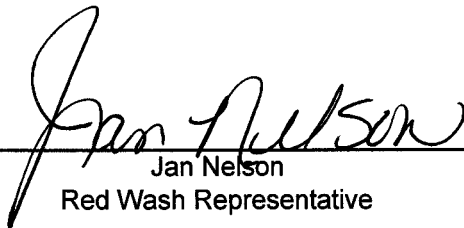
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

29-Jan-06

Date

QUESTAR EXPLR. & PROD.

GB #16MU-20-8-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T8S, R22E, S.L.B.&M.

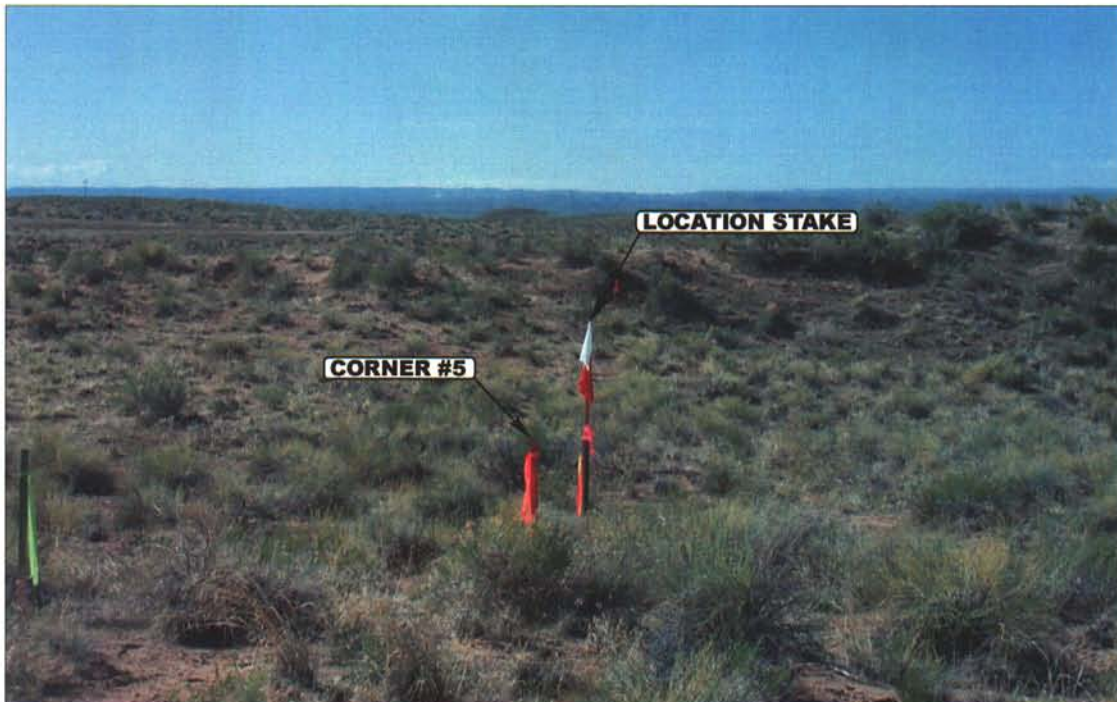


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 10 02
MONTH DAY YEAR

PHOTO

TAKEN BY: K.S.

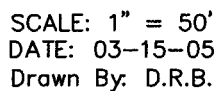
DRAWN BY: P.M.

REV: 03-14-05 L.K.

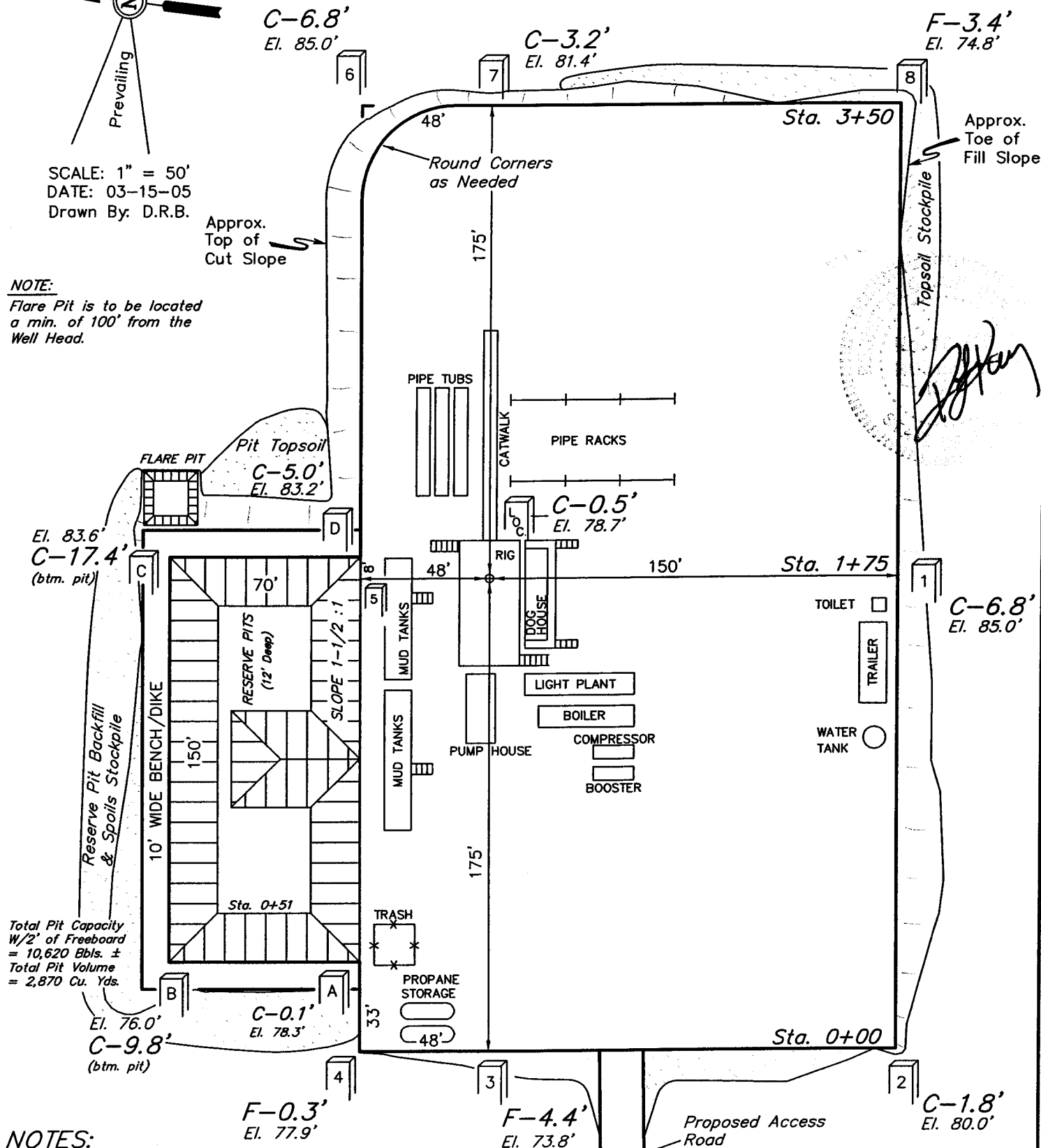
FIGURE #1

GB #16MU-20-8-22

556' FSL 605' FEL



*Flare Pit is to be located
a min. of 100' from the
Well Head.*



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4878.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4878.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

GB #16MU-20-8-22

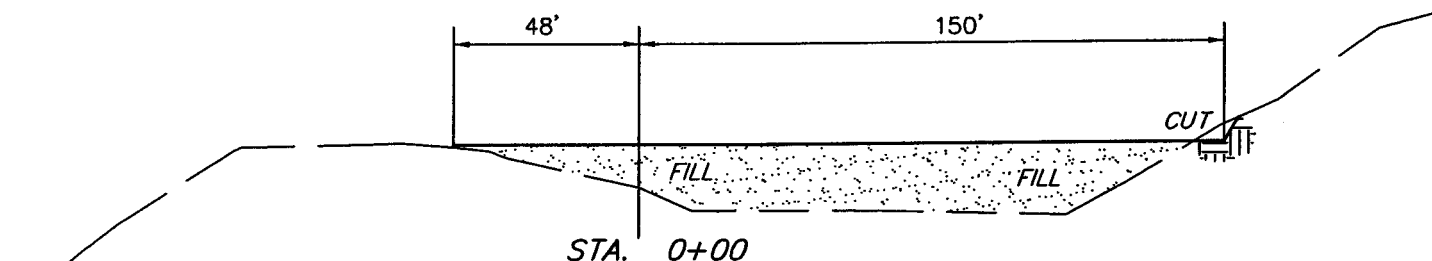
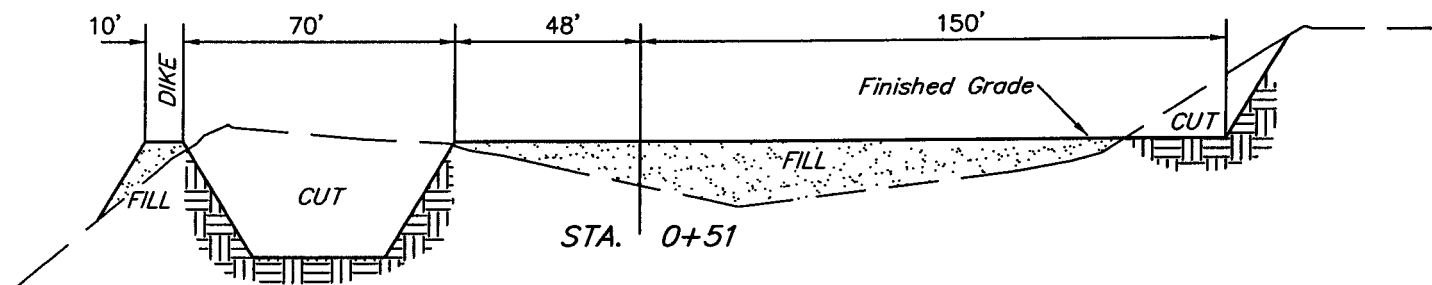
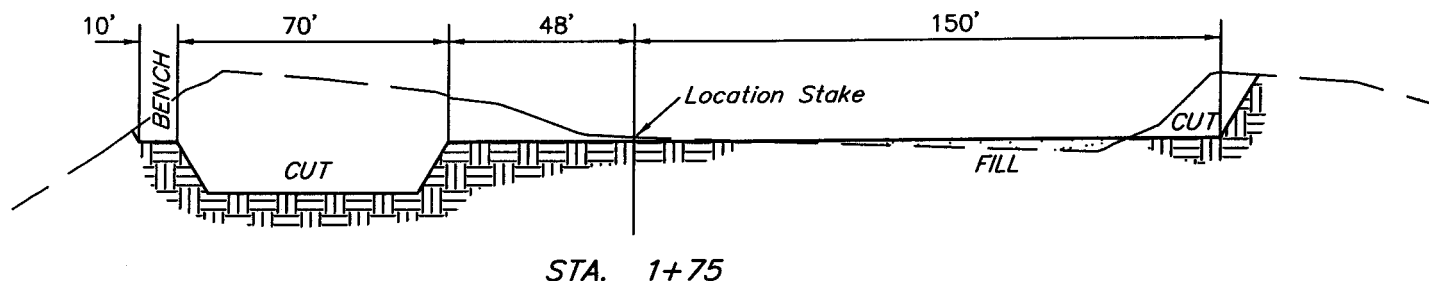
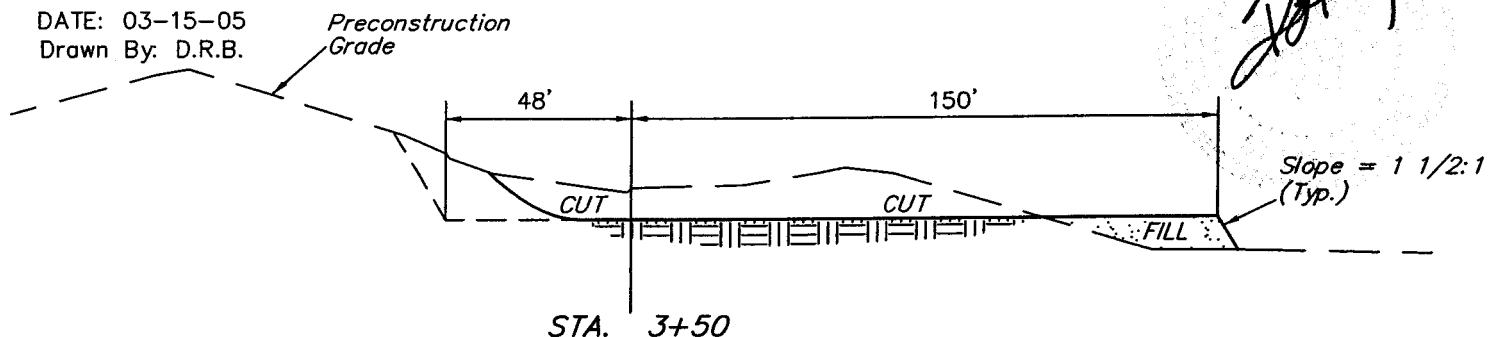
SECTION 20, T8S, R22E, S.L.B.&M.

556' FSL 605' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-15-05
Drawn By: D.R.B.

Preconstruction
Grade



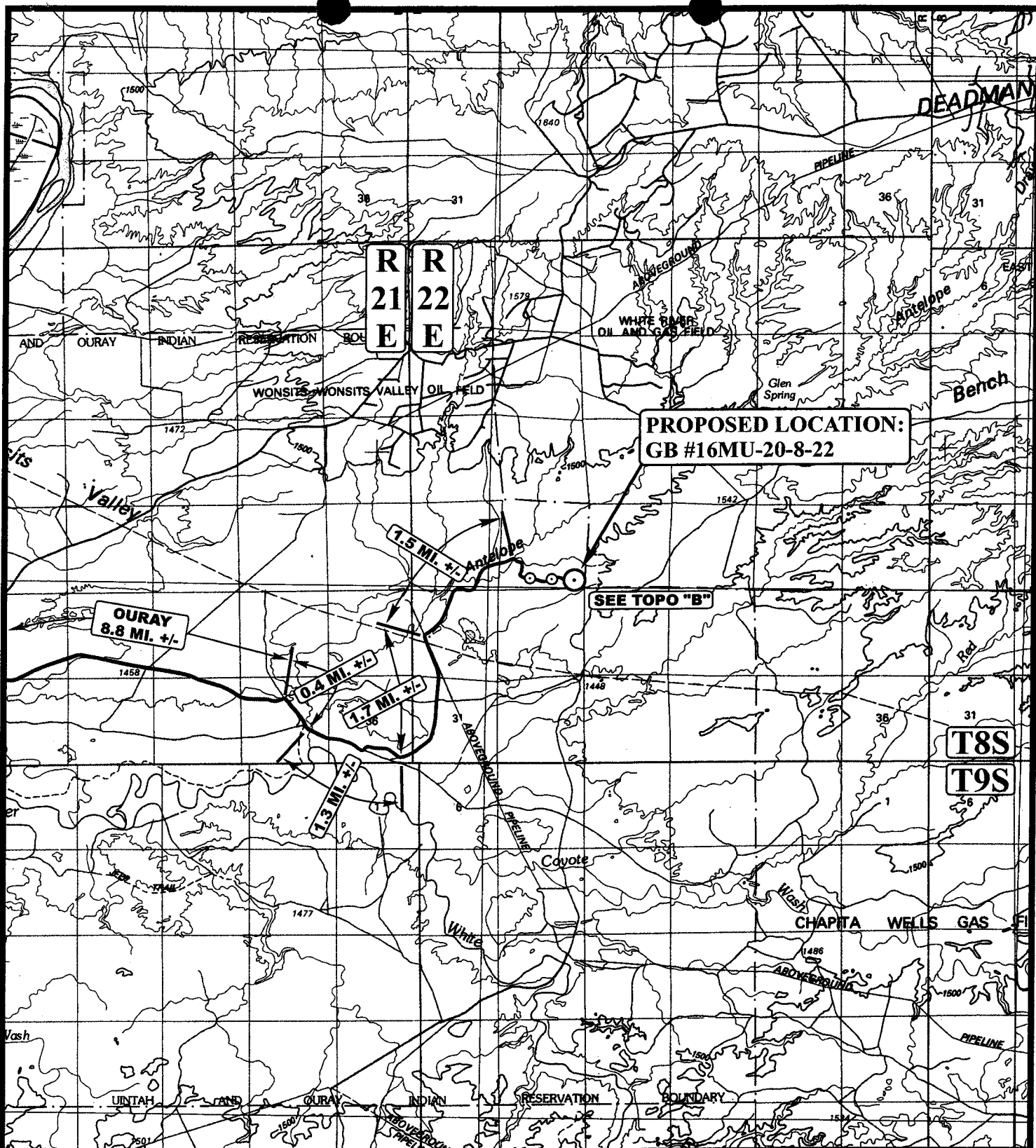
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,770 Cu. Yds.
Remaining Location = 7,440 Cu. Yds.
TOTAL CUT = 9,210 CU.YDS.
FILL = 4,890 CU.YDS.

EXCESS MATERIAL = 4,320 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,210 Cu. Yds.
EXCESS UNBALANCE = 1,110 Cu. Yds.
(After Rehabilitation)

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

QUESTAR EXPLR. & PROD.

GB #16MU-20-8-22

SECTION 20, T8S, R22E, S.L.B.&M.

556' FSL 605' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

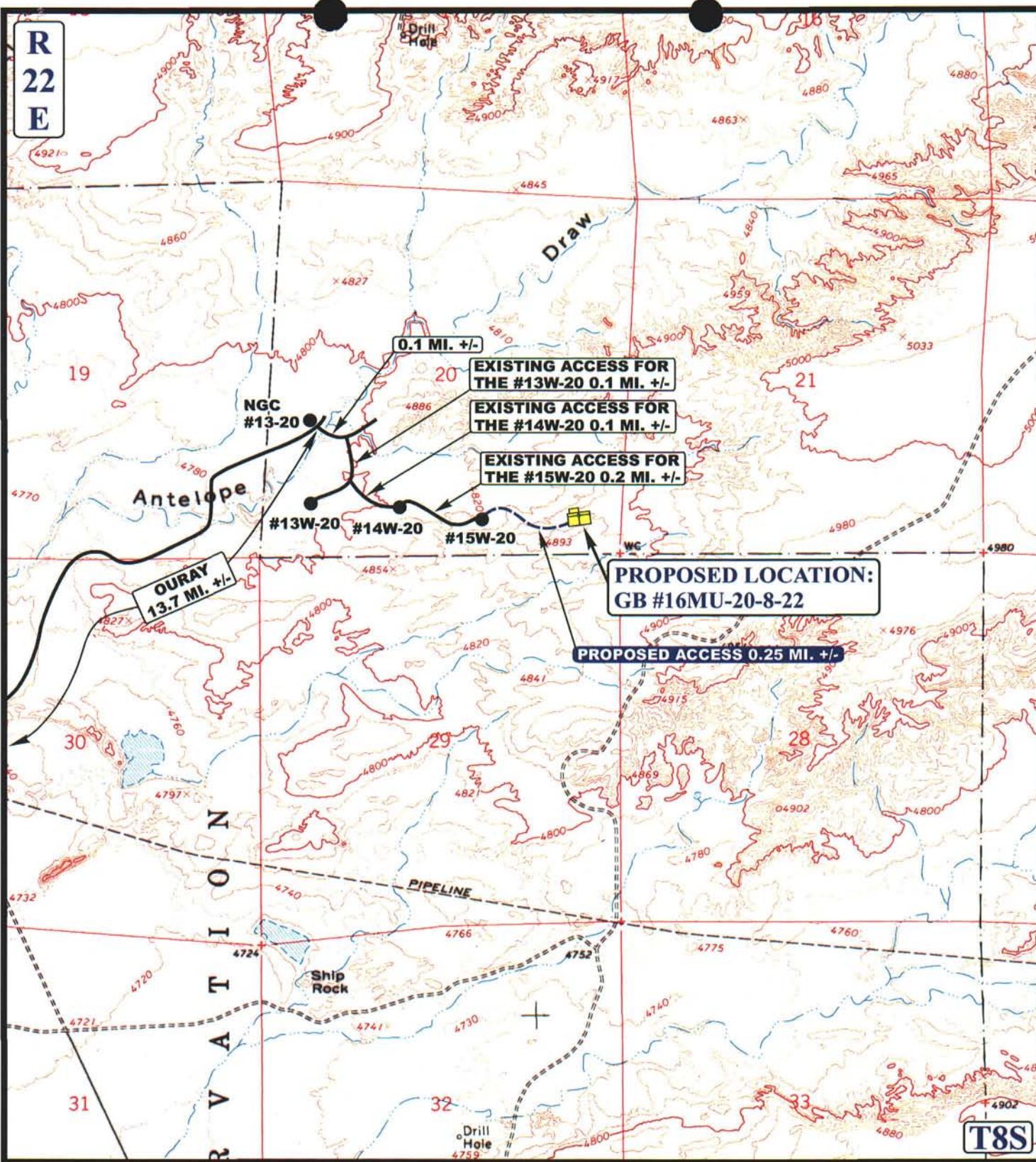
TOPOGRAPHIC
MAP

5 10 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REV: 03-14-05 L.K.



**R
22
E**



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

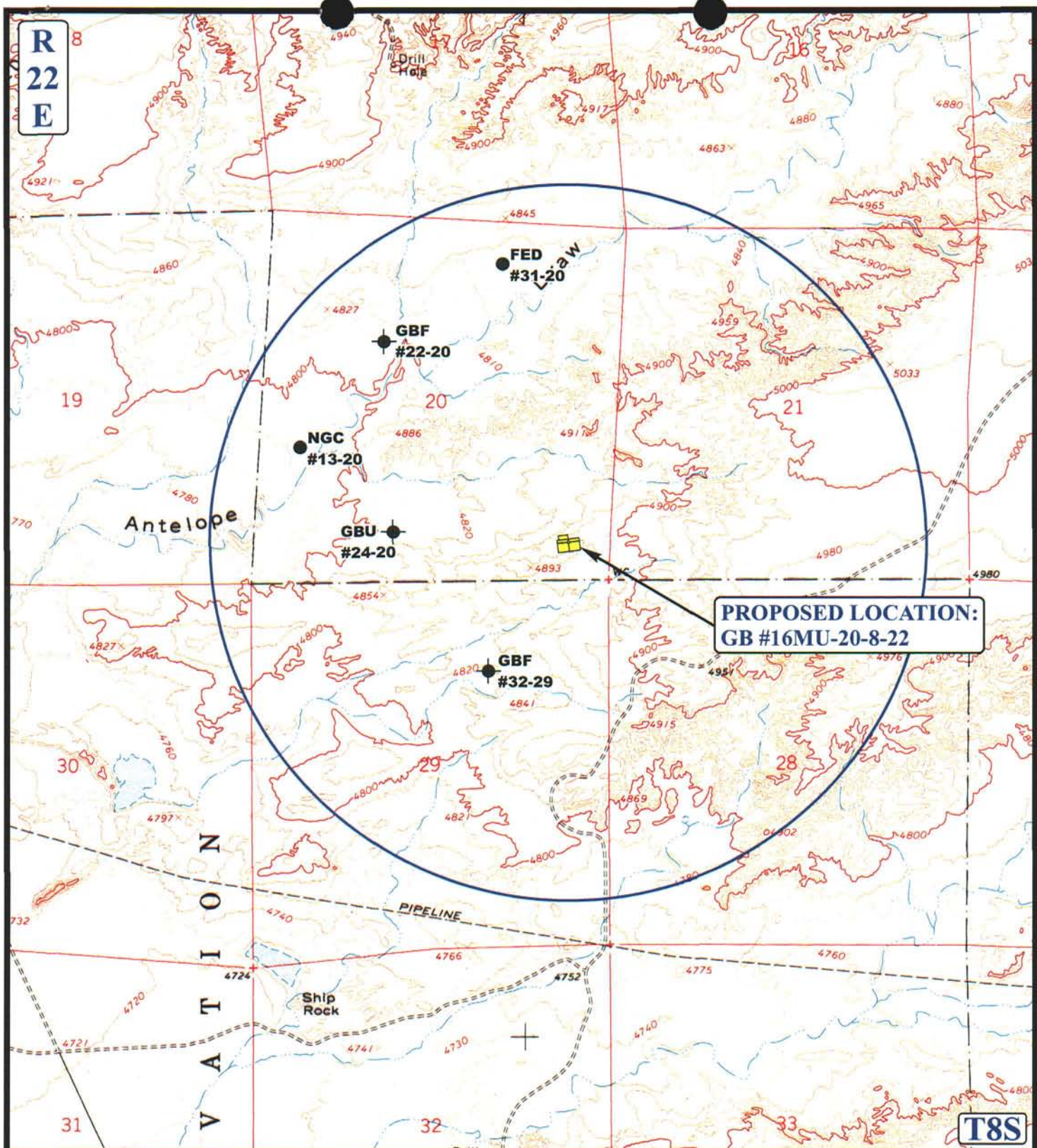
QUESTAR EXPLR. & PROD.

GB #16MU-20-8-22
SECTION 20, T8S, R22E, S.L.B.&M.
556' FSL 605' FEL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	5	10	02	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: P.M.		REV: 01-13-06 L.K.



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

QUESTAR EXPLR. & PROD.

GB #16MU-20-8-22
SECTION 20, T8S, R22E, S.L.B.&M.
556' FSL 605' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

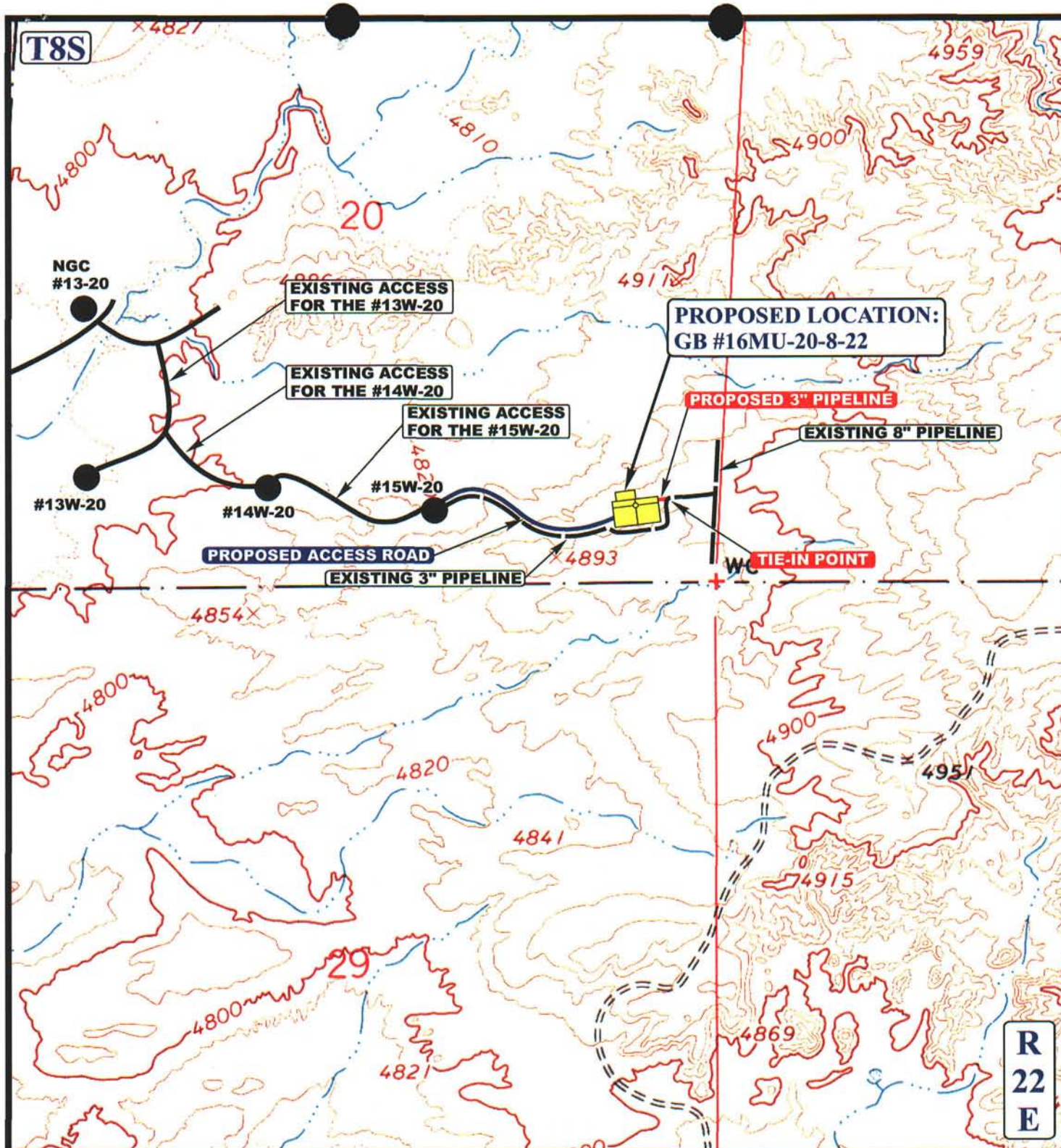


TOPOGRAPHIC
MAP

5 10 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REV: 03-14-05 L.K.





APPROXIMATE TOTAL PIPELINE DISTANCE = 50' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

GB #16MU-20-8-22
SECTION 20, T8S, R22E, S.L.B.&M.
556' FSL 605' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

5 **10** **02**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REV: 01-13-06 L.K.

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/31/2006

API NO. ASSIGNED: 43-047-37664

WELL NAME: GB 16MU-20-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

PHONE NUMBER: 435-781-4331

CONTACT: AL ARLIAN

PROPOSED LOCATION:

SESE 20 080S 220E

SURFACE: 0556 FSL 0605 FEL

BOTTOM: 0556 FSL 0605 FEL

COUNTY: UINTAH

LATITUDE: 40.10336 LONGITUDE: -109.4559

UTM SURF EASTINGS: 631610 NORTHINGS: 4440161

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74493

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-8496)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

See Separate Files

STIPULATIONS:

1. Lease Approval
2. Spacing Strip



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 8, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Glen Bench 16MU-20-8-22 Well, 556' FSL, 605' FEL, SE SE, Sec. 20,
T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37664.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.

Well Name & Number Glen Bench 16MU-20-8-22

API Number: 43-047-37664

Lease: UTU-74493

Location: SE SE Sec. 20 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

Form 3160-3
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

SUBMIT IN TRIPLICATE

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74493

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Jan Nelson

E-Mail: jan.nelson@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4331 Fax 435-781-4329

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface 556' FSL 605' FEL, SESE, SECTION 20, T8S, R22E

At proposed production zone SAME

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

14 +/- MILES FROM OURAY, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig, unit line if any)

556' +/-

16. NO. OF ACRES IN LEASE

864.42

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

2000' +/-

19. PROPOSED DEPTH

10775'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4878.2' GR

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

Jan Nelson

Name (Printed) Jan Nelson

Date 1-29-06

TITLE

Regulatory Affairs

(This space for Federal or State office use)

RECEIVED

NOV 07 2006

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Jan Nelson

TITLE

Assistant Field Manager
Lands & Mineral Resources

DATE 10-13-2006

*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

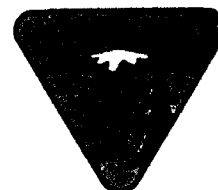
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

4006m



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: QEP Uintah Basin, Inc.
Well No: GB 16MU-20-8-22
API No: 43-047-37664

Location: SESE, Sec 20, T8S, R22E
Lease No: UTU-74493
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Karl Wright) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Karl Wright) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):

N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):

N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SESW	14	080S	220E	4304732746	11944	Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818	12336	Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	12524	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	13488	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513	12950	Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	13395	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WV FU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814	13450	Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990	13238	Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992	13239	Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994	13236	Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996	13240	Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005	13320	Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	13322	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025	13502	Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	20	080S	220E	4304734039	13413	Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043	13520	Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149	13293	Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455	13700	Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456	13540	Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506	13431	Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512	13469	Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513	13461	Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514	13460	Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515	13462	Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516	13489	Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517	13467	Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522	13476	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENE	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENE	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENE	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENE	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE	21	080S	220E	4304734634	13991	Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646	13745	Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648	13822	Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654	13706	Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664	13720	Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668	13555	Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681	13662	Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	13772	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686	13746	Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688	13593	Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689	13716	Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690	13770	Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693	14001	Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695	13786	Federal	OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705	13710	Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711	13790	Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712	13820	Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	13775	Federal	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714	13838	Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715	13900	Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717	13819	Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718	13773	Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719	13722	Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721	13887	Federal	GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722	13920	Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENE	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764	13751	Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768	13849	Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783	13725	Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784	13781	Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902	14632	Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952	13809	Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956	14633	Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957	14634	Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052	13931	Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069	14129	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENE	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	13989	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENE	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078	13921	Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115	14368	Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENE	23	080S	220E	4304735116	14231	Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117	14069	Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190	14103	Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241	14002	Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246	14645	Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247	14432	Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248	13992	Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	13973	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328	14338	Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330	14501	Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331	14470	Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	14260	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374	14635	Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377	14796	Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	14978	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380	14616	Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381	14636	Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382	14979	Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422	15321	Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	080S	220E	4304735427	14666	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	14705	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429	14682	Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430	14706	Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433	14558	Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434	14502	Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435	14571	Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436	14537	Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457	14575	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464	14232	Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465	14276	Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466	14431	Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650	14377	Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENE	10	090S	230E	4304735651	14422	Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652	14278	Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENE	26	090S	230E	4304735664	14378	Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665	14340	Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666	14326	Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758	14380	Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803	14539	Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932	14457	Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933	14433	Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950	14479	Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060	14980	Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098	15732	Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099	15733	Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100	14728	Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143	15859	Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355	15850	Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356	15393	Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359		Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445	14860	Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446	14840	Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447	14861	Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515		Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	15880	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590	15898	Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591	15906	Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594	15228	Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615	15177	Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENE	17	090S	230E	4304736616	15127	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322	Federal	GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620	15975	Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621	15840	Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622	15690	Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623	15262	Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624	15735	Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941	15101	Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENE	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENE	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENE	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENE	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENE	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068	8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached

7. UNIT or CA AGREEMENT NAME:

see attached

8. WELL NAME and NUMBER:

see attached

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE

4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

January 23, 2008

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP Uinta Basin, Inc.** into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken
Land Law Examiner
Branch of Fluid Minerals

cc: MMS
State of Utah, DOGM,

bcc: Dave Mascarenas
Susan Bauman
Connie Seare

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JAN 28 2008
DIV. OF LAND, ESTATE & SURVEYING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTU-74493

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

GB 16MU-20-8-22

9. API Well No.

43-047-37664

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Jan Nelson

3a. Address

1571 East 1700 South

3b. Phone No. (include area code)

435-781-4032

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

556' FSL 605' FEL, SESE, Section 20, T8S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NAME CHANGE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. proposes to change the name of the GB 16MU-20-8-22 to GB 16ML-20-8-22.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Title

Regulatory Assistant

Signature

Laura Bills

Date

February 12, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 1571 East 1700 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	15948	43-047-37664	GB 16MU 20 8 22	SESE	20	8S	22E	Uintah	1/16/07	2/22/07

WELL 1 COMMENTS:

7mVRD

CONFIDENTIAL

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

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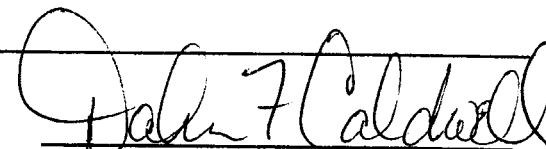
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ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



Signature

Office Administrator II

Title

2/7/07

Date

Phone No. (435)781-4342

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE - Amended Report on 1/15/07

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

1571 EAST 1700 SOUTH - VERNAL, UT 84078

Contact: dahn.caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

556' FSL, 605' FEL, SESE, SEC 20-T8S-R22E

5. Lease Designation and Serial No.

UTU-74493

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

GB 16MU 20 8 22

9. API Well No.

43-047-37664

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 1/16/07 - Drilled 60' conductor hole. Set 60' conductor pipe. Cmted w/ Ready Mix.

On 1/16/07 - Drilled 12-1/4" hole to 777'KB. Ran 18 jts of 9-5/8", 36# csg to 750'KB. Cmted w/ 400 sxs of Class 'G' cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed **Dahn F. Caldwell**

Office Administrator II

Date **2/7/07**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

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Questar E & P						Page 1 of 5
Operations Summary Report						
Well Name: GB 16ML-20-8-22				Spud Date: 1/16/2007		
Location: 20- 8-S 22-E 26				Rig Release:		
Rig Name: 43-047-37664				Rig Number:		
Date	From - To	Hours	Code	Sub Code	Description of Operations	
2/7/2007	-		LOC	2	MOVE IN PETE MARTIN DRILLING I.N.C. DRILLED 60' OF CONDUCTOR HOLE +RAT HOL & MOUSE HOLE ON 1/16/2007 SET 60' CONDUCTOR & CEMENT	
	-		LOC	2	MOVE IN BILL JR RAT HOLE DRILLING I.N.C. DRILG 760' 777K.B. SET 733.7' .OF 9 5/8 CASING TO 750' KB 1/19/2007	
	-		CMT	2	RIG UP BIG 4 CEMENTING & CEMENT 9 5/8 CASING W/ 400 S.K. G C.M.T. 2 CC 1/4 # S.K. FLOCELE SLURRY 15.8 P.P.G. YEILD 1.15 WATER 5.0 GAL/SK 15 BBL TO PIT LAND FLOAT 750 P.S.I. CHECK FLOAT HELD	
2/8/2007	06:00 - 06:00	24.00	LOC	3	RIGED DOWN ON THE RWS 8D 6-9-24 MOVE RIG TO GB 16MU 20-8-22 80% RIG OFF LOC	
2/9/2007	06:00 - 06:00	24.00	LOC	4	MOVE RIG OVER START RIG UP SET SUB PITS PUMPS H2O TANK & KOMMEY DW DH DRK ON FLOOR & STAND BOP STACK UP	
2/10/2007	06:00 - 12:00	6.00	LOC	4	COMPLEAT RIG UP WITH L&S TRUCKS	
	12:00 - 06:00	18.00	LOC	4	RIG UP RIG BREAK TOWER	
2/11/2007	06:00 - 06:00	24.00	LOC	4	RIG UP RIG RU PITS STRING UP DERRICK 30 MIN TEST 6" OFF STAND RAISE DERRICK RIG UP FLOOR NIPPLE UP B.O.P. HOOK UP FLARELINES	
2/12/2007	06:00 - 11:00	5.00	LOC	4	RIG UP FLOOR ECT....	
	11:00 - 20:00	9.00	BOP	2	PRESSURE TEST BOP	
	20:00 - 04:30	8.50	LOC	4	RIG UP RIG.	
	04:30 - 05:00	0.50	OTH		INSTALL WEAR BUSHING	
	05:00 - 06:00	1.00	TRP	1	P/U BHA	
2/13/2007	06:00 - 10:30	4.50	TRP	1	P/U BHA.	
	10:30 - 12:00	1.50	DRL	4	DRILL CEMENT AND EQUIPMENT. CEMENT @675', FLOAT 709', SHOE 750'	
	12:00 - 12:30	0.50	SUR	1	WIRELINE SURVEY 777' = .5".	
	12:30 - 17:00	4.50	DRL	1	DRILL FROM 777' TO 1417'	
	17:00 - 17:30	0.50	SUR	1	WIRELINE SURVEY 1343' = .5".	
	17:30 - 00:00	6.50	DRL	1	DRILL FROM 1417' TO 2190'.	
	00:00 - 00:30	0.50	SUR	1	WIRELINE SURVEY 2117' = 1".	
	00:30 - 06:00	5.50	DRL	1	DRILL FROM 2190' TO 2779'	
2/14/2007	06:00 - 08:00	2.00	DRL	1	DRILL FROM 2779' TO 3000'.	
	08:00 - 08:30	0.50	SUR	1	WIRELINE SURVEY 2926'=2".	
	08:30 - 10:00	1.50	DRL	1	DRILL FROM 3000' TO 3185'.	
	10:00 - 14:30	4.50	TRP	2	DROPED SIPHON HOSE DOWN PIPE. TRIP OUT OF HOLE. HOSE WAS AT FLOAT. C/O BIT, OPERATE BOP'S, TRIP IN HOLE. CHANGE OUT ROT RUBBER. HOLE WAS FLOWING 5 BBL'S/HR BY END OF TRIP.	
	14:30 - 15:30	1.00	DRL	1	DRILL FROM 3185' TO 3216'.	
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE.	
	16:00 - 22:00	6.00	DRL	1	DRILL FROM 3216' TO 3776'.	
	22:00 - 22:30	0.50	SUR	1	WIRELINE SURVEY 3704'= 2".	
	22:30 - 06:00	7.50	DRL	1	DRILL FROM 3776' TO 4575'.	
2/15/2007	06:00 - 07:00	1.00	DRL	1	CONNECTION GAS FLARE 2', 2' TRIP FLARE. NO FLARE WHILE DRILLING. NO FLOW.	
	07:00 - 07:30	0.50	SUR	1	DRILL FROM 4575 TO 4678'.	
	07:30 - 16:30	9.00	DRL	1	WIRELINE SURVEY 4700= 2".	
	16:30 - 17:00	0.50	RIG	1	DRILL FROM 4678 TO 5421.	
	17:00 - 19:00	2.00	CIRC	1	RIG SERVICE.	
	19:00 - 03:00	8.00	TRP	10	MUD UP, DISPLACE HOLE WITH 600 BBL'S FRESH WATER WHILE MUDDING UP. MIX DRY JOB AND PUMP	
	03:00 - 03:30	0.50	REAM	1	TIRP OUT OF HOLE, LD 8 3/4 IBS AND BIT #2, WORK PIPE AND BLINDS MAKE UP BIT #3 TRIP IN THE HOLE P/U 7 7/8" IBS'S. TRIP IN.	
	03:30 - 06:00	2.50	DRL	1	WASH AND REAM 5384 TO 5421'. DRILL FROM 5421 TO 5570'.	

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Questar E & P
Operations Summary Report

Page 2 of 5

Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/15/2007	03:30 - 06:00	2.50	DRL	1	2" TRIP FLARE, NO DRILLING FLARE.. NO FLOW DURING TRIP.
2/16/2007	06:00 - 07:00	1.00	DRL	1	DRILL FROM 5570 TO 5635
	07:00 - 08:00	1.00	RIG	2	REPAIR RIG. BLOW AIRLINE UNDER DRAWWORKS
	08:00 - 17:00	9.00	DRL	1	DRILL FROM 5635 TO 6379 LOSING 35 BBLS HR, RAISE VIS AND LCM%
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 18:30	1.00	SUR	1	WIRELINE SURVEY 6307'= 1.75"
	18:30 - 06:00	11.50	DRL	1	DRILL FROM 6379 TO 7119. LOSING 15 BBLS HR. MUD @ 5% LCM AND STILL RAISING.
2/17/2007	06:00 - 16:00	10.00	DRL	1	NO DRILLING FLARE. DRILL FROM 7119 TO 7464'. . LOSS 250 BBLS. INCREASE TO 10% NO LOSSES.
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 19:00	2.50	DRL	1	DRILL FROM 7464 TO 7517 NO LOSSES.
	19:00 - 20:00	1.00	CIRC	1	CONDITION AND CIRC. MIX DRY JOB, PUMP DOWN SURVEY
	20:00 - 02:00	6.00	TRP	10	TRIP OUT OF HOLE FOR BIT #3, LD TOP IBS. SURVEY 7517= 2". WORK PIPE AND BLIND RAMS, TRIP IN WITH BHA INSTALL ROT. RUBBER NO FLUID LOSS NO GAIN.
	02:00 - 03:30	1.50	RIG	6	SLIP AND CUT DRILL LINE.
	03:30 - 04:00	0.50	CIRC	1	FILL BHA, BREAK CIRC. NO FLUID LOSS.
	04:00 - 06:00	2.00	TRP	10	TRIP IN HOLE @ 5000'.
2/18/2007	06:00 - 07:00	1.00	TRP	10	TRIP IN HOLE. BRIDGE 5359'
	07:00 - 08:00	1.00	REAM	1	REAM 5359 TO 5469, SEVERAL BRIDGES AND TIGHT SPOTS THROUGH THIS ZONE
	08:00 - 09:00	1.00	TRP	10	TRIP IN HOLE 7480' BRIDGED OFF
	09:00 - 10:00	1.00	FISH	6	HOLE PACKED OFF, WORK FREE SPOT TILL FREE.
	10:00 - 10:30	0.50	REAM	1	WASH AND REAM 7450 TO 7517 LOST 100 BBLS SHORTLY AFTER TRIP RAISED 15% LCM
	10:30 - 17:30	7.00	DRL	1	DRILL FROM 7517 TO 7790
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE, WORK BOP'S.
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 7790 TO 7940'
2/19/2007	06:00 - 07:00	1.00	CIRC	1	NO DRILLING FLARE, NO LOSSES
	07:00 - 12:30	5.50	TRP	10	MIX DRY JOB, PUMP DOWN SURVEY(MIS-RUN) TRIP FOR BIT, LD IBS,RETRIEVE SURVEY TOOL, C/O MUD MOTOR HUNTING .16, M/U BIT #5, TRIP IN WITH COLLARS.
	12:30 - 13:00	0.50	CIRC	1	BREAK CIRC.
	13:00 - 14:30	1.50	TRP	10	TRIP IN HOLE TO 5000'.
	14:30 - 15:00	0.50	CIRC	1	BREAK CIRC.
	15:00 - 16:30	1.50	TRP	10	TRIP TO BOTTOM. LOST 20 BBLS OF MUD ON TRIP.
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 7940 TO 8334'.
2/20/2007	06:00 - 16:30	10.50	DRL	1	NO DRILLING FLARES, HOLE SEEPING 15% LCM.
	16:30 - 17:00	0.50	RIG	1	DRILLING F/ 8334' TO 8736'
	17:00 - 06:00	13.00	DRL	1	RIG SERVICE DRILLING F/ 8736' TO 9220
2/21/2007	06:00 - 09:00	3.00	DRL	1	FLARES HOLE SEEPING 15% L.C.M.
	09:00 - 10:00	1.00	RIG	2	DRILLING F/ 9220' TO 9352' ., STOP DRILLING LEAKING SWIVEL.
	10:00 - 11:30	1.50	CIRC	1	SET KELLY BACK RIG UP CIRC HEAH CIRC GAS OUT 8500 UNITS BOTTEM UP

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Questar E & P
Operations Summary Report

Page 3 of 5

Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/21/2007	11:30 - 13:30	2.00	TRP	13	TRIP OUT 45 STNDS 5167'
	13:30 - 15:00	1.50	RIG	2	ADD 5.5" VICK NIPPLE FOR EXTENSION TO FLOW LINE TO SHALE SHAHR .
	15:00 - 20:30	5.50	RIG	2	DO TO MUD PITS & LOC SEADDING. REPLACE WASH PIPE & SWEVEL PACKING. & TEST + CIRC THROUGH CIRC HEAD
	20:30 - 22:30	2.00	TRP	13	TRIP IN BACK TO BOTTEM
2/22/2007	22:30 - 06:00	7.50	DRL	1	APP 100 BBL MUD ON TRIPS DRILLING F/ 9352' TO 9579'
	06:00 - 10:30	4.50	DRL	1	TRIP GAS 8' FLAIR
	10:30 - 15:00	4.50	RIG	2	DRILLING F/ 9579' TO 9733'
	15:00 - 16:00	1.00	DRL	1	REPLACE MAKE UP SIDE CAC HEAD ON DRAWWORKS
2/23/2007	16:00 - 16:30	0.50	RIG	1	DRILLING F/ 9733' TO 9765'
	16:30 - 04:00	11.50	DRL	1	RIG SERVICE DRILLING F/9765' TO 9966'
	04:00 - 05:00	1.00	CIRC	1	WITH 1' TO 10' FLAIR AFTER BOTTEMS @ 9905'
	05:00 - 06:00	1.00	TRP	10	CIRC DROP SURVEY PUMP PILL SET BACK BLOW KELLY
2/24/2007	06:00 - 12:00	6.00	TRP	10	TRIP FOR BIT #6
	12:00 - 19:00	7.00	TRP	10	TRIP OUT FOR BIT #6
	19:00 - 19:30	0.50	REAM	1	CHANGE BIT PULL SURVEY TRIP IN FILLPIPE @ SHOE & 5400'
	19:30 - 20:30	1.00	CIRC	1	REAM F/ 9827' TO 9891'
2/25/2007	20:30 - 21:30	1.00	REAM	1	CIRC GAS OUT FILL 20' FLAIR
	21:30 - 06:00	8.50	DRL	1	REAM TO BOTTEM 9891' TO 9966'
	06:00 - 14:30	8.50	DRL	1	DRILLING F/ 9966' TO 10030'
	14:30 - 15:00	0.50	RIG	1	DRILLING 10030' TO 10107'
2/26/2007	15:00 - 06:00	15.00	DRL	1	RIG SERVICE
	06:00 - 15:30	9.50	DRL	1	DRILLING 10107' TO 10195'
	15:30 - 16:30	1.00	CIRC	1	DRILLING 10195' TO 15243'
	16:30 - 17:00	0.50	SUR	1	CIRC GAS OUT BUILD PILL
2/27/2007	17:00 - 23:30	6.50	TRP	10	DROP SURVEY PUMP PILL
	23:30 - 01:00	1.50	TRP	10	TRIP OUT FOR BIT #7
	01:00 - 03:00	2.00	RIG	6	CHANGE OUT BIT + MUD MOTER TRIP IN HOLE TO SHOE
	03:00 - 05:00	2.00	TRP	10	CUT DRILLING LINE
2/28/2007	05:00 - 06:00	1.00	CIRC	1	TRIP IN HOLE TO 5400'
	06:00 - 08:00	2.00	TRP	10	CIRC GAS OUT
	08:00 - 09:00	1.00	TRP	10	T.I.H. W/ BIT #7 TIGHT SPOT @ 9500'
	09:00 - 09:30	0.50	TRP	10	PULL FREE LAY DOWN 24 JT DP
2/29/2007	09:30 - 15:00	5.50	REAM	1	T.I.H. 7 STANDS
	15:00 - 16:30	1.50	DRL	1	WASH & REAM F/ 9500 TO 10243' =743' TO BOTTEM
	16:30 - 17:00	0.50	RIG	1	DRILLING F/ 10243' TO 10261'
	17:00 - 06:00	13.00	DRL	1	RIG SERVICE
2/30/2007	06:00 - 16:00	10.00	DRL	1	DRILLING F/ 10261' TO 10730'
	16:00 - 16:30	0.50	RIG	1	DRILL FROM 10730 TO 10939'
	16:30 - 17:00	0.50	DRL	1	RIG SERVICE
					DRILL FROM 10939' TO 10950'. TD WELL 2/26/2007 @ 1700. 3' CONNECTION

Questar E & P
Operations Summary Report

Page 4 of 5

Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/27/2007	16:30 - 17:00	0.50	DRL	1	FLARE.
	17:00 - 18:30	1.50	CIRC	1	CIRC AND COND. BOTTOMS UP.
	18:30 - 20:30	2.00	TRP	14	SHORT TRIP TO 9400'. HOLE LOOKING GOOD. 5' TRIP FLARE.
	20:30 - 22:00	1.50	CIRC	1	CIRC AND CONDITION. LOSS ALL CIRCULATION. WHEN DRY JOB WAS NEAR TO SURFACE. MUD WT 10.3 VIS 55 LCM% 18%
	22:00 - 01:00	3.00	CIRC	2	LOSS 205 BBLs OF MUD DOWN HOLE BEFORE REGAINING 90% CIRC. RAISED LCM TO 25%. WT 10.+ VIS 55. 100% CIRC. REBUILD VOLUME. PUMP SURVEY. PUMP 12.5# PILL.
	01:00 - 02:30	1.50	TRP	2	TRIP OUT FOR LOGS UP TO 9500'.
	02:30 - 03:00	0.50	CIRC	1	CIRC. PUMP ANOTHER 12.5# 40 BBLs PILL
	03:00 - 06:00	3.00	TRP	2	TRIP OUT FOR LOGS.
	06:00 - 09:30	3.50	TRP	2	TRIP OUT FOR LOGS. STAND MOTOR BACK SLM 10962'.
	09:30 - 16:00	6.50	LOG	1	RIG UP LOGGERS. TOOLS BRIDGE OF @ 5500'. LAY DOWN BOW SPRING, BRIDGE OUT AT 8510'. LOG TO SURFACE, LAY DOWN TOOLS, RIG SERVICE.
2/28/2007	16:00 - 16:30	0.50	RIG	1	LAY DOWN MUD MOTOR, M/U BIT #8RR, TRIP IN HOLE, FILL BHA WITH MUD. TRIP TO 7500'
	16:30 - 21:30	5.00	TRP	2	FILL PIPE AND CIRC.
	21:30 - 22:00	0.50	CIRC	1	TRIP IN HOLE BRIDGE @ 8510'
	22:00 - 23:00	1.00	TRP	2	WASH AND REAM 8510 TO 8550'
	23:00 - 23:30	0.50	REAM	1	LOSSING 30% MUD, BUILD VOLUME, CONTROL LOSSES. CIRC OUT GAS 5' FLARE.
	23:30 - 00:30	1.00	CIRC	1	TRIP IN HOLE TO 9710'
	00:30 - 01:00	0.50	TRP	2	CIRC OUT HEAVY PILL, RAISE LCM TO 28%, 10 BBL HR LOSSES, 15' TRIP FLARE.
	01:00 - 02:30	1.50	CIRC	1	TRIP IN HOLE., P/U 1 JT TO TAG BOTTOM 10950'.
	02:30 - 03:30	1.00	TRP	2	CIRC. RAISE LCM TO 30% , NO LOSSES MUD WT 10.2 VIS 55, 20' TRIP FLARE. MIX 12.5# 40 BBL PILL AND PUMP.
	03:30 - 05:30	2.00	CIRC	1	TRIP OUT FOR LOGS. (SPOT SECOND PILL @ 9500')
3/1/2007	05:30 - 06:00	0.50	TRP	2	TRIP OUT OF HOLE TO 9500'
	06:00 - 07:00	1.00	TRP	2	TRIP IN THE HOLE
	07:00 - 08:00	1.00	TRP	2	WAIT FOR LOGGING TOOL FROM CASPER WYOMING.
	08:00 - 13:00	5.00	WOT	4	TRIP OUT OF HOLE 9500'
	13:00 - 14:00	1.00	TRP	2	PUMP 12.5# SLUG 40 BBLs.
	14:00 - 14:30	0.50	CIRC	1	TRIP OUT OF HOLE. FUNCTION RAMS.
	14:30 - 20:00	5.50	TRP	2	WAIT ON SCHLUMBERGER
	20:00 - 20:30	0.50	WOT	4	P/U DRILL STRING LOGGING TOOLS. HOLD SAFETY MEETING.
	20:30 - 23:30	3.00	TRP	1	FIX BROKEN AIRLINE ON AIR SPINNERS.
	23:30 - 00:00	0.50	RIG	2	TRIP IN HOLE. FILL BHA WITH MUD. TRIP TO 5500'
3/2/2007	00:00 - 02:00	2.00	TRP	2	BREAK CIRC.
	02:00 - 02:30	0.50	CIRC	1	TRIP IN TO 9500'.
	02:30 - 04:30	2.00	TRP	2	ATTEMPTED TO BREAK CIRC. WOULD NOT CIRC.
	04:30 - 05:00	0.50	CIRC	1	TRIP TO 7500'
	05:00 - 06:00	1.00	TRP	2	LOSS CIRC. 550 BBLs. REGAIN CIRC. BUILD VOLUME.
	06:00 - 09:00	3.00	CIRC	2	TRIP IN HOLE. TO 9300'
	09:00 - 10:00	1.00	TRP	2	CIRC. OUT HEAVY PILL.
	10:00 - 11:00	1.00	CIRC	1	TRIP IN HOLE, TIGHT HOLE @ 9400'.
	11:00 - 11:30	0.50	TRP	2	WASH AND REAM 9400'- 9570'.
	11:30 - 13:00	1.50	REAM	1	TRIP IN HOLE TO 10950'.
	13:00 - 14:00	1.00	TRP	2	CIRC. OUT GAS BUBBLE 15' FLARE. RIG UP LAYDOWN CREW (WESTATES)
	14:00 - 15:30	1.50	CIRC	1	PUMP 12.5 PILL 40 BBLs. SAFETY MEETING.
	15:30 - 17:30	2.00	TRP	3	LDDP TO 9000'.
	17:30 - 18:00	0.50	CIRC	1	PUMP 12.5# 40 BBL PILL.

Operations Summary Report

Well Name: GB 16ML-20-8-22
 Location: 20- 8-S 22-E 26
 Rig Name:

Spud Date: 1/16/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/2/2007	18:00 - 04:30	10.50	TRP	3	LAY DOWN DRILL PIPE. BREAK KELLY, LAY DOWN DRILL COLLARS AND LOGGING TOOLS. NO LOSS NO GAIN ON TRIP.
	04:30 - 05:00	0.50	OTH		PULL WEAR BUSHING.
3/3/2007	05:00 - 06:00	1.00	CSG	1	RIG UP CSG CREW.
	06:00 - 07:00	1.00	CSG	1	RIG UP CSG CREW.
	07:00 - 10:00	3.00	CSG	2	RUN 4 1/2" CSG TO 2500' HOLE NOT DISPLACING
	10:00 - 10:30	0.50	CIRC	1	CIRC. HOLE TILL GOOD RETURNS.
	10:30 - 12:00	1.50	CSG	2	RUN CSG TO 5000'
	12:00 - 12:30	0.50	CIRC	1	CIRC WITH GOOD RETURNS
	12:30 - 14:00	1.50	CSG	2	RUN CSG TO 7500'
	14:00 - 14:30	0.50	CIRC	1	CIRC WITH GOOD RETURNS
	14:30 - 15:30	1.00	CSG	2	RUN CSG TO 9300' HOLE STOPS DISPLACING
	15:30 - 17:00	1.50	CIRC	1	CIRC. HOLE. CIRC OUT 12.5 # PILL 15' FLARE.
	17:00 - 18:30	1.50	CSG	2	RUN CSG TAG @ 10950' 258 JTS 4.5" 11.6# HC P-110 SET WASATCH MARKER @ 5587.68, SET MESA VERDE MARKER @ 8371.25 FLOAT COLLAR @ 10906.70. FLOAT SHOE @ 10950.16.
	18:30 - 20:30	2.00	CIRC	1	CIRC. OUT GAS. RIG DOWN CSG CREW AND LAYDOWN TRUCK. RIG UP CEMENTERS.
	20:30 - 00:30	4.00	CMT	2	CEMENT WITH 495 BBLS(730 sx)LEAD 11.0# AND 427 BBLS(1920 sx) OF TAIL @ 14.3# . LOSS RETURNS 10 BBLS BEFORE DISPLACEMENT. REGAIN PARTIAL CIRC. THROUGH OUT DISPLACEMENT. NO CEMENT TO SURFACE. RIG DOWN CEMENTERS.
	00:30 - 05:30	5.00	CSG	7	SET SLIPS WITH 122,000#, NIPPLEDOWN CUT OFF CSG JT.
3/4/2007	05:30 - 06:00	0.50	LOC	7	CLEAN PITS.
	06:00 - 11:30	5.50	LOC	7	SHIPPED 500 BLS OF MUD TO STORAGE.
	11:30 - 06:00	18.50	LOC	4	CLEAN PITS. RIG RELEASE 3/3/2007 11:30. RIG DOWN.

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Operations Summary Report						
Well Name: GB 16ML-20-8-22				Spud Date: 1/16/2007		
Location: 20- 8-S 22-E 26				Rig Release:		
Rig Name:				Rig Number:		
43-047-37664						
Date	From - To	Hours	Code	Sub Code	Description of Operations	
2/7/2007	-		LOC	2	MOVE IN PETE MARTIN DRILLING I.N.C. DRILLED 60' OF CONDUCTOR HOLE +RAT HOL & MOUSE HOLE ON 1/16/2007 SET 60' CONDUCTOR & CEMENT	
	-		LOC	2	MOVE IN BILL JR RAT HOLE DRILLING I.N.C. DRILG 760' 777K.B. SET 733.7'	
	-		CMT	2	.OF 9 5/8 CASING TO 750' KB 1/19/2007	
					RIG UP BIG 4 CEMENTING & CEMENT 9 5/8 CASING W/ 400 S.K. G C.M.T. 2	
					CC 1/4 # S.K. FLOCELE SLURRY 15.8 P.P.G. YEILD 1.15 WATER 5.0 GAL/SK	
					15 BBL TO PIT LAND FLOAT 750 P.S.I. CHECK FLOAT HELD	
2/8/2007	06:00 - 06:00	24.00	LOC	3	RIGED DOWN ON THE RWS 8D 6-9-24 MOVE RIG TO GB 16MU 20-8-22 80%	
					RIG OFF LOC	
2/9/2007	06:00 - 06:00	24.00	LOC	4	MOVE RIG OVER START RIG UP SET SUB PITS PUMPS H2O TANK &	
					KOMMEY DW DH DRK ON FLOOR & STAND BOP STACK UP	
2/10/2007	06:00 - 12:00	6.00	LOC	4	COMPLEAT RIG UP WITH L&S TRUCKS	
	12:00 - 06:00	18.00	LOC	4	RIG UP RIG BREAK TOWER	
2/11/2007	06:00 - 06:00	24.00	LOC	4	RIG UP RIG RU PITS STRING UP DERRICK 30 MIN TEST 6" OFF STAND	
					RAISE DERRICK RIG UP FLOOR NIPPLE UP B.O.P. HOOK UP FLARELINES	
2/12/2007	06:00 - 11:00	5.00	LOC	4	RIG UP FLOOR ECT....	
	11:00 - 20:00	9.00	BOP	2	PRESSURE TEST BOP	
	20:00 - 04:30	8.50	LOC	4	RIG UP RIG.	
	04:30 - 05:00	0.50	OTH		INSTALL WEAR BUSHING	
	05:00 - 06:00	1.00	TRP	1	P/U BHA	
2/13/2007	06:00 - 10:30	4.50	TRP	1	P/U BHA.	
	10:30 - 12:00	1.50	DRL	4	DRILL CEMENT AND EQUIPMENT. CEMENT @675', FLOAT 709', SHOE 750'	
	12:00 - 12:30	0.50	SUR	1	WIREFLINE SURVEY 777' = .5".	
	12:30 - 17:00	4.50	DRL	1	DRILL FROM 777' TO 1417'	
	17:00 - 17:30	0.50	SUR	1	WIREFLINE SURVEY 1343' = .5".	
	17:30 - 00:00	6.50	DRL	1	DRILL FROM 1417' TO 2190'.	
	00:00 - 00:30	0.50	SUR	1	WIREFLINE SURVEY 2117' = 1".	
	00:30 - 06:00	5.50	DRL	1	DRILL FROM 2190' TO 2779'	
2/14/2007	06:00 - 08:00	2.00	DRL	1	DRILL FROM 2779' TO 3000'.	
	08:00 - 08:30	0.50	SUR	1	WIREFLINE SURVEY 2926' = 2".	
	08:30 - 10:00	1.50	DRL	1	DRILL FROM 3000' TO 3185'.	
	10:00 - 14:30	4.50	TRP	2	DROPE SIPHON HOSE DOWN PIPE. TRIP OUT OF HOLE. HOSE WAS AT	
					FLOAT. C/O BIT, OPERATE BOP'S, TRIP IN HOLE. CHANGE OUT ROT	
					RUBBER. HOLE WAS FLOWING 5 BBLS/HR BY END OF TRIP.	
	14:30 - 15:30	1.00	DRL	1	DRILL FROM 3185' TO 3216'.	
	15:30 - 16:00	0.50	RIG	1	RIG SERVICE.	
	16:00 - 22:00	6.00	DRL	1	DRILL FROM 3216' TO 3776'.	
	22:00 - 22:30	0.50	SUR	1	WIREFLINE SURVEY 3704' = 2".	
	22:30 - 06:00	7.50	DRL	1	DRILL FROM 3776' TO 4575'.	
					CONNECTION GAS FLARE 2', 2' TRIP FLARE. NO FLARE WHILE DRILLING. NO	
					FLOW.	
2/15/2007	06:00 - 07:00	1.00	DRL	1	DRILL FROM 4575 TO 4678'.	
	07:00 - 07:30	0.50	SUR	1	WIREFLINE SURVEY 4700' = 2".	
	07:30 - 16:30	9.00	DRL	1	DRILL FROM 4678 TO 5421.	
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE.	
	17:00 - 19:00	2.00	CIRC	1	MUD UP, DISPLACE HOLE WITH 600 BBLS FRESH WATER WHILE MUDDING	
					UP. MIX DRY JOB AND PUMP	
	19:00 - 03:00	8.00	TRP	10	TIRP OUT OF HOLE, LD 8 3/4 IBS AND BIT #2, WORK PIPE AND BLINDS MAKE	
					UP BIT #3 TRIP IN THE HOLE P/U 7 7/8" IBS'S. TRIP IN.	
	03:00 - 03:30	0.50	REAM	1	WASH AND REAM 5384 TO 5421'.	
	03:30 - 06:00	2.50	DRL	1	DRILL FROM 5421 TO 5570'.	

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/15/2007	03:30 - 06:00	2.50	DRL	1	2' TRIP FLARE, NO DRILLING FLARE.. NO FLOW DURING TRIP.
2/16/2007	06:00 - 07:00	1.00	DRL	1	DRILL FROM 5570 TO 5635
	07:00 - 08:00	1.00	RIG	2	REPAIR RIG. BLOW AIRLINE UNDER DRAWWORKS
	08:00 - 17:00	9.00	DRL	1	DRILL FROM 5635 TO 6379 LOSING 35 BBLS HR. RAISE VIS AND LCM%
	17:00 - 17:30	0.50	RIG	1	RIG SERVICE
	17:30 - 18:30	1.00	SUR	1	WIRELINE SURVEY 6307' = 1.75"
	18:30 - 06:00	11.50	DRL	1	DRILL FROM 6379 TO 7119. LOSING 15 BBLS HR. MUD @ 5% LCM AND STILL RAISING.
2/17/2007	06:00 - 16:00	10.00	DRL	1	NO DRILLING FLARE. DRILL FROM 7119 TO 7464'. LOSS 250 BBLS. INCREASE TO 10% NO LOSSES.
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 19:00	2.50	DRL	1	DRILL FROM 7464 TO 7517 NO LOSSES.
	19:00 - 20:00	1.00	CIRC	1	CONDITION AND CIRC. MIX DRY JOB, PUMP DOWN SURVEY
	20:00 - 02:00	6.00	TRP	10	TRIP OUT OF HOLE FOR BIT #3, LD TOP IBS. SURVEY 7517 = 2". WORK PIPE AND BLIND RAMS, TRIP IN WITH BHA INSTALL ROT. RUBBER NO FLUID LOSS NO GAIN.
	02:00 - 03:30	1.50	RIG	6	SLIP AND CUT DRILL LINE.
	03:30 - 04:00	0.50	CIRC	1	FILL BHA, BREAK CIRC. NO FLUID LOSS.
	04:00 - 06:00	2.00	TRP	10	TRIP IN HOLE @ 5000'.
2/18/2007	06:00 - 07:00	1.00	TRP	10	TRIP IN HOLE. BRIDGE 5359'
	07:00 - 08:00	1.00	REAM	1	REAM 5359 TO 5469, SEVERAL BRIDGES AND TIGHT SPOTS THROUGH THIS ZONE
	08:00 - 09:00	1.00	TRP	10	TRIP IN HOLE 7480' BRIDGED OFF
	09:00 - 10:00	1.00	FISH	6	HOLE PACKED OFF, WORK FREE SPOT TILL FREE.
	10:00 - 10:30	0.50	REAM	1	WASH AND REAM 7450 TO 7517 LOST 100 BBLS SHORTLY AFTER TRIP
	10:30 - 17:30	7.00	DRL	1	RAISED 15% LCM DRILL FROM 7517 TO 7790
	17:30 - 18:00	0.50	RIG	1	RIG SERVICE, WORK BOP'S.
	18:00 - 06:00	12.00	DRL	1	DRILL FROM 7790 TO 7940'
2/19/2007	06:00 - 07:00	1.00	CIRC	1	NO DRILLING FLARE, NO LOSSES
	07:00 - 12:30	5.50	TRP	10	MIX DRY JOB, PUMP DOWN SURVEY(MIS-RUN) TRIP FOR BIT, LD IBS, RETRIEVE SURVEY TOOL, C/O MUD MOTOR HUNTING .16, M/U BIT #5, TRIP IN WITH COLLARS.
	12:30 - 13:00	0.50	CIRC	1	BREAK CIRC.
	13:00 - 14:30	1.50	TRP	10	TRIP IN HOLE TO 5000'.
	14:30 - 15:00	0.50	CIRC	1	BREAK CIRC.
	15:00 - 16:30	1.50	TRP	10	TRIP TO BOTTOM. LOST 20 BBLS OF MUD ON TRIP.
	16:30 - 06:00	13.50	DRL	1	DRILL FROM 7940 TO 8334'.
2/20/2007	06:00 - 16:30	10.50	DRL	1	NO DRILLING FLARES, HOLE SEEPING 15% LCM.
	16:30 - 17:00	0.50	RIG	1	DRILLING F/ 8334' TO 8736'
	17:00 - 06:00	13.00	DRL	1	RIG SERVICE DRILLING F/ 8736' TO 9220
2/21/2007	06:00 - 09:00	3.00	DRL	1	FLARES HOLE SEEPING 15% L.C.M.
	09:00 - 10:00	1.00	RIG	2	DRILLING F/ 9220' TO 9352'. STOP DRILLING LEAKING SWIVEL.
	10:00 - 11:30	1.50	CIRC	1	SET KELLY BACK RIG UP CIRC HEAH CIRC GAS OUT 8500 UNITS BOTTEM UP

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/21/2007	11:30 - 13:30	2.00	TRP	13	TRIP OUT 45 STNDS 5167'
	13:30 - 15:00	1.50	RIG	2	ADD 5.5" VICK NIPPLE FOR EXTENSION TO FLOW LINE TO SHALE SHAKR .
	15:00 - 20:30	5.50	RIG	2	DO TO MUD PITS & LOC SEADDDING.
	20:30 - 22:30	2.00	TRP	13	REPLACE WASH PIPE & SWEVEL PACKING. & TEST + CIRC THROUGH CIRC HEAD
					TRIP IN BACK TO BOTTEM
2/22/2007	22:30 - 06:00	7.50	DRL	1	APP 100 BBL MUD ON TRIPS
					DRILLING F/ 9352' TO 9579'
	06:00 - 10:30	4.50	DRL	1	TRIP GAS 8' FLAIR
	10:30 - 15:00	4.50	RIG	2	DRILLING F/ 9579' TO 9733'
	15:00 - 16:00	1.00	DRL	1	REPLACE MAKE UP SIDE CAC HEAD ON DRAWWORKS
2/23/2007	16:00 - 16:30	0.50	RIG	1	DRILLING F/ 9733' TO 9765'
	16:30 - 04:00	11.50	DRL	1	RIG SERVICE
					DRILLING F/9765' TO 9966'
	04:00 - 05:00	1.00	CIRC	1	WITH 1' TO 10' FLAIR AFTER BOTTEMS @ 9905'
	05:00 - 06:00	1.00	TRP	10	CIRC DROP SURVEY PUMP PILL SET BACK BLOW KELLY
2/24/2007	06:00 - 12:00	6.00	TRP	10	TRIP FOR BIT #6
	12:00 - 19:00	7.00	TRP	10	TRIP OUT FOR BIT #6
	19:00 - 19:30	0.50	REAM	1	CHANGE BIT PULL SURVEY TRIP IN FILLPIPE @ SHOE & 5400'
	19:30 - 20:30	1.00	CIRC	1	REAM F/ 9827' TO 9891'
	20:30 - 21:30	1.00	REAM	1	CIRC GAS OUT FILL 20' FLAIR
2/25/2007	21:30 - 06:00	8.50	DRL	1	REAM TO BOTTEM 9891' TO 9966'
	06:00 - 14:30	8.50	DRL	1	DRILLING F/ 9966' TO 10030'
	14:30 - 15:00	0.50	RIG	1	DRILLING 10030' TO 10107'
	15:00 - 06:00	15.00	DRL	1	RIG SERVICE
	06:00 - 15:30	9.50	DRL	1	DRILLING 10107' TO 10195'
2/26/2007	15:30 - 16:30	1.00	CIRC	1	DRILLING 10195' TO 15243'
	16:30 - 17:00	0.50	SUR	1	CIRC GAS OUT BUILD PILL
	17:00 - 23:30	6.50	TRP	10	DROP SURVEY PUMP PILL
	23:30 - 01:00	1.50	TRP	10	TRIP OUT FOR BIT #7
	01:00 - 03:00	2.00	RIG	6	CHANGE OUT BIT + MUD MOTER TRIP IN HOLE TO SHOE
2/27/2007	03:00 - 05:00	2.00	TRP	10	CUT DRILLING LINE
	05:00 - 06:00	1.00	CIRC	1	TRIP IN HOLE TO 5400'
	06:00 - 08:00	2.00	TRP	10	CIRC GAS OUT
	08:00 - 09:00	1.00	TRP	10	T.I.H. W/ BIT #7 TIGHT SPOT @ 9500'
	09:00 - 09:30	0.50	TRP	10	PULL FREE LAY DOWN 24 JT DP
2/28/2007	09:30 - 15:00	5.50	REAM	1	T.I.H. 7 STANDS
	15:00 - 16:30	1.50	DRL	1	WASH & REAM F/ 9500 TO 10243' =743' TO BOTTEM
	16:30 - 17:00	0.50	RIG	1	DRILLING F/ 10243' TO 10261'
	17:00 - 06:00	13.00	DRL	1	RIG SERVICE
	06:00 - 16:00	10.00	DRL	1	DRILLING F/ 10261' TO 10730'
2/29/2007	16:00 - 16:30	0.50	RIG	1	DRILL FROM 10730 TO 10939'
	16:30 - 17:00	0.50	DRL	1	RIG SERVICE
					DRILL FROM 10939' TO 10950'. TD WELL 2/26/2007 @ 1700. 3' CONNECTION

Operations Summary Report

Well Name: GB 16ML-20-8-22
 Location: 20- 8-S 22-E 26
 Rig Name:

Spud Date: 1/16/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
2/27/2007	16:30 - 17:00	0.50	DRL	1	FLARE.
	17:00 - 18:30	1.50	CIRC	1	CIRC AND COND. BOTTOMS UP.
	18:30 - 20:30	2.00	TRP	14	SHORT TRIP TO 9400'. HOLE LOOKING GOOD. 5' TRIP FLARE.
	20:30 - 22:00	1.50	CIRC	1	CIRC AND CONDITION. LOSS ALL CIRCULATION. WHEN DRY JOB WAS NEAR TO SURFACE. MUD WT 10.3 VIS 55 LCM% 18%
	22:00 - 01:00	3.00	CIRC	2	LOSS 205 BBLs OF MUD DOWN HOLE BEFORE REGAINING 90% CIRC. RAISED LCM TO 25%. WT 10.+ VIS 55. 100% CIRC. REBUILD VOLUME. PUMP SURVEY. PUMP 12.5# PILL.
2/28/2007	01:00 - 02:30	1.50	TRP	2	TRIP OUT FOR LOGS UP TO 9500'.
	02:30 - 03:00	0.50	CIRC	1	CIRC. PUMP ANOTHER 12.5# 40 BBLs PILL
	03:00 - 06:00	3.00	TRP	2	TRIP OUT FOR LOGS.
	06:00 - 09:30	3.50	TRP	2	TRIP OUT FOR LOGS. STAND MOTOR BACK SLM 10962'.
	09:30 - 16:00	6.50	LOG	1	RIG UP LOGGERS, TOOLS BRIDGE OF @ 5500'. LAY DOWN BOW SPRING, BRIDGE OUT AT 8510'. LOG TO SURFACE, LAY DOWN TOOLS, RIG SERVICE.
3/1/2007	16:00 - 16:30	0.50	RIG	1	LAY DOWN MUD MOTOR, M/U BIT #8RR, TRIP IN HOLE, FILL BHA WITH MUD. TRIP TO 7500'
	16:30 - 21:30	5.00	TRP	2	FILL PIPE AND CIRC.
	21:30 - 22:00	0.50	CIRC	1	TRIP IN HOLE BRIDGE @ 8510'
	22:00 - 23:00	1.00	TRP	2	WASH AND REAM 8510 TO 8550'
	23:00 - 23:30	0.50	REAM	1	LOSSING 30% MUD, BUILD VOLUME, CONTROL LOSSES. CIRC OUT GAS 5' FLARE.
3/2/2007	23:30 - 00:30	1.00	CIRC	1	TRIP IN HOLE TO 9710'
	00:30 - 01:00	0.50	TRP	2	CIRC OUT HEAVY PILL, RAISE LCM TO 28%, 10 BBL HR LOSSES, 15' TRIP FLARE.
	01:00 - 02:30	1.50	CIRC	1	TRIP IN HOLE., P/U 1 JT TO TAG BOTTOM 10950'.
	02:30 - 03:30	1.00	TRP	2	CIRC. RAISE LCM TO 30%, NO LOSSES MUD WT 10.2 VIS 55, 20' TRIP FLARE. MIX 12.5# 40 BBL PILL AND PUMP.
	03:30 - 05:30	2.00	CIRC	1	TRIP OUT FOR LOGS. (SPOT SECOND PILL @ 9500')
3/1/2007	05:30 - 06:00	0.50	TRP	2	TRIP OUT OF HOLE TO 9500'
	06:00 - 07:00	1.00	TRP	2	TRIP IN THE HOLE
	07:00 - 08:00	1.00	TRP	2	WAIT FOR LOGGING TOOL FROM CASPER WYOMING.
	08:00 - 13:00	5.00	WOT	4	TRIP OUT OF HOLE 9500'
	13:00 - 14:00	1.00	TRP	2	PUMP 12.5# SLUG 40 BBLs.
3/2/2007	14:00 - 14:30	0.50	CIRC	1	TRIP OUT OF HOLE. FUNCTION RAMS.
	14:30 - 20:00	5.50	TRP	2	WAIT ON SCHLUMBERGER
	20:00 - 20:30	0.50	WOT	4	P/U DRILL STRING LOGGING TOOLS. HOLD SAFETY MEETING.
	20:30 - 23:30	3.00	TRP	1	FIX BROKEN AIRLINE ON AIR SPINNERS.
	23:30 - 00:00	0.50	RIG	2	TRIP IN HOLE. FILL BHA WITH MUD. TRIP TO 5500'
3/2/2007	00:00 - 02:00	2.00	TRP	2	BREAK CIRC.
	02:00 - 02:30	0.50	CIRC	1	TRIP IN TO 9500'.
	02:30 - 04:30	2.00	TRP	2	ATTEMPTED TO BREAK CIRC. WOULD NOT CIRC.
	04:30 - 05:00	0.50	CIRC	1	TRIP TO 7500'
	05:00 - 06:00	1.00	TRP	2	LOSS CIRC. 550 BBLs. REGAIN CIRC. BUILD VOLUME.
3/2/2007	06:00 - 09:00	3.00	CIRC	2	TRIP IN HOLE. TO 9300'
	09:00 - 10:00	1.00	TRP	2	CIRC. OUT HEAVY PILL.
	10:00 - 11:00	1.00	CIRC	1	TRIP IN HOLE, TIGHT HOLE @ 9400'.
	11:00 - 11:30	0.50	TRP	2	WASH AND REAM 9400'- 9570'.
	11:30 - 13:00	1.50	REAM	1	TRIP IN HOLE TO 10950'.
3/2/2007	13:00 - 14:00	1.00	TRP	2	CIRC. OUT GAS BUBBLE 15' FLARE. RIG UP LAYDOWN CREW (WESTATES)
	14:00 - 15:30	1.50	CIRC	1	PUMP 12.5 PILL 40 BBLs. SAFETY MEETING.
	15:30 - 17:30	2.00	TRP	3	LDDP TO 9000'.
	17:30 - 18:00	0.50	CIRC	1	PUMP 12.5# 40 BBL PILL.

Questar E & P
Operations Summary Report

Page 5 of 5

Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/2/2007	18:00 - 04:30	10.50	TRP	3	LAY DOWN DRILL PIPE. BREAK KELLY. LAY DOWN DRILL COLLARS AND LOGGING TOOLS. NO LOSS NO GAIN ON TRIP.
	04:30 - 05:00	0.50	OTH		PULL WEAR BUSHING.
	05:00 - 06:00	1.00	CSG	1	RIG UP CSG CREW.
3/3/2007	06:00 - 07:00	1.00	CSG	1	RIG UP CSG CREW.
	07:00 - 10:00	3.00	CSG	2	RUN 4 1/2 " CSG TO 2500' HOLE NOT DISPLACING
	10:00 - 10:30	0.50	CIRC	1	CIRC. HOLE TILL GOOD RETURNS.
	10:30 - 12:00	1.50	CSG	2	RUN CSG TO 5000'
	12:00 - 12:30	0.50	CIRC	1	CIRC WITH GOOD RETURNS
	12:30 - 14:00	1.50	CSG	2	RUN CSG TO 7500'
	14:00 - 14:30	0.50	CIRC	1	CIRC WITH GOOD RETURNS
	14:30 - 15:30	1.00	CSG	2	RUN CSG TO 9300' HOLE STOPS DISPLACING
	15:30 - 17:00	1.50	CIRC	1	CIRC. HOLE. CIRC OUT 12.5 # PILL 15' FLARE.
	17:00 - 18:30	1.50	CSG	2	RUN CSG TAG @ 10950' 258 JTS 4.5" 11.6# HC P-110 SET WASATCH MARKER @ 5587.68, SET MESA VERDE MARKER @ 8371.25 FLOAT COLLAR @ 10906.70. FLOAT SHOE @ 10950.16.
	18:30 - 20:30	2.00	CIRC	1	CIRC. OUT GAS. RIG DOWN CSG CREW AND LAYDOWN TRUCK. RIG UP CEMENTERS.
	20:30 - 00:30	4.00	CMT	2	CEMENT WITH 495 BBLS(730 sx)LEAD 11.0# AND 427 BBLS(1920 sx) OF TAIL @ 14.3#. LOSS RETURNS 10 BBLS BEFORE DISPLACEMENT. REGAIN PARTIAL CIRC. THROUGH OUT DISPLACEMENT. NO CEMENT TO SURFACE. RIG DOWN CEMENTERS.
	00:30 - 05:30	5.00	CSG	7	SET SLIPS WITH 122,000#, NIPPLEDOWN CUT OFF CSG JT.
	05:30 - 06:00	0.50	LOC	7	CLEAN PITS.
3/4/2007	06:00 - 11:30	5.50	LOC	7	SHIPPED 500 BLS OF MUD TO STORAGE.
	11:30 - 06:00	18.50	LOC	4	CLEAN PITS. RIG RELEASE 3/3/2007 11:30. RIG DOWN.

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Questar E & P
Operations Summary Report

Page 1 of 5

Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/19/2007	06:00 - 16:00	10.00	BOP	1	On 3/16/07 Initial Completion Report. MIRU RMWS #3. NDWH & NU 7-1/16" 5K BOP. PU & RIH w/ 3-7/8" smith bit, 4-1/2" csg scraper, 1 jt 2-3/8" N-80 tbg, 1.81" F-Nipple & 306 jts new N-80 2-3/8" tbg to 9990'. SWIFWE. Lock rams. Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 10950'
3/20/2007	06:00 - 16:00	10.00	TRP	2	On 3/19/07, finish RIH w/ 3-7/8" smith bit, 4-1/2" csg scraper, 1 jt 2-3/8" N-80 tbg, 1.81" F-Nipple & 333 jts new N-80 2-3/8" tbg to tag @ 10844'. Circulate well celan w/ 155 bbls 2% KCL water. POOH w/ bit & scraper. NO BOP & NU 4-1/16" 10K frac valve. Pressure test csg & frac valve to 5000#. OK. Bled off & SWIFN. 24 Hr Forecast: Will be on standby until Thursday Frac.
3/23/2007	06:00 - 16:00	10.00	STIM	3	Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 10950' On 3/22/07 MIRU Halliburton frac crew & Cutters WL. Pre-job safety meeting. Zone 1 - Lower Mesa Verde - Perf per CBL dated 3/14/07 intervals 10672' - 10776'; 10636' - 10642' & 10482' - 10488'. Frac w/ Delta 200 fluidsystem. Breakdown 4544#. Pumped 400 gals HCL ahead of 361 bbls pad. Ramp .5 - 4 ppg 20/40 Econoprop Sand in 988 bbls fluid. Flush w/ 400 gals 28% HCL in 171 bbls water. Total Load = 1430 bbls, Total sand = 102,000#. Avg rate = 44 BPM; max rate = 52 bpm. Avg PSI = 5097#; Max PSI = 7596#. ISIP = 3537#. FG= (.77). Zone 2 - Lower Mesa Verde. Lube in frac plug @ 10210'. Perforate per CBL dated 3/14/07 intervals 10158' - 10160'; 10137' - 10141'; 9916' - 9920'; 9796' - 9798'; 9741' - 9745'. Frac w/ Delta 200 fluid system. Breakdown 7344#. Pumped 620 bbls pad. Ramp .5 - 4 ppg 20/40 Econoprop Sand in 917 bbl fluid. FLush w/ 400 gal 28% HCL in 156 bbls water. Total load = 1598 bbls. Total sand = 95,100#. Avg rate = 27 BPM; Max rate = 54 BPM; Avg PSI = 5749#; Max PSI = 8282#; ISIP = 3412#. FG = .78. Dropped 72 Bio-Balls. Good ball out. Zone 3 - Lower Mesa Verde. Lube in frac plug @ 9410'. Perf per CBL dated 3/14/07 intervals 9339' - 9345'; 9134' - 9138'; 9102' - 9108 Frac w/Delta 200 fluid system. Breakdown 3310#. Pumped 455 bbl pad. Ramp 1-4 ppg 20/40 Ottawa Sand in 1351 bbl fluid. Flush w/400 gal 28% Hcl in 150 bbl wtr. Total Load = 1705 bbls. Total sand= 151,000#. Avg Rate=39 bpm. Max Rate= 43 bpm. Avg PSI=3908#. Max PSI =4811#. ISIP=3140#. FG= (.78). Zone 4 - Mesa/Wasatch. Lube in frac plug @ 8450'. Perforate per CBL dated 3-14-07 intervals 8371-77'; 8264-74' Frac w/Delta 200 fluid system. Breakdown 2586#. Pumped 153 bbl pad. Ramp 1-5 ppg 20/40 Ottawa Sand in 559 bbl fluid. Flush w/400 gal 28% Hcl in 133 bbl wtr. Total Load=782 bbls. Total sand=76,000# Avg Rate= 32 bpm. Max Rate = 36 bpm, Avg PSI=2801#, Max PSI =3843#. ISIP=2363#. FG= (.72). Zone 5 - Wasatch. Lube in frac plug @ 6910'. Perf per CBL dated 3-14-07 intervals 6873'-89' Frac sw/Delta 200 fluid system. Breakdown 3676#. Pumped 90 bbl pad. Ramp 1-5 ppg 20/40 Ottawa Sand in 343 bbl fluid. Flush w/400 gal 28% Hcl in 112 bbl wtr. Total Load = 519 bbls. Total sand = 45,500#. Avg Rate= 24 bpm. Max Rate =27 bpm. Avg PSI=1764#. Max PSI=3676#. ISIP=1444#. FG= (.65). Zone 6 - Wasatch. Lube in frac plug @ 6610'. Perf per CBL dated 3-14-07 Intervals 6560-64'; 6458-72'; 6440-44'; 6316-20'. SWIFN. 24 Hr Forecast: will finish frac. Csg Size: 4-1/2" 11.6# P-110

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/23/2007	06:00 - 16:00	10.00	STIM	3	<p>Csg Depth: 10950'</p> <p>LLTR: 6034</p> <p>Perfs:</p> <p>L.Mesaverde</p> <p>10672' - 10676'</p> <p>10636' - 10642'</p> <p>10482' - 10488'</p> <p>10158' - 10160'</p> <p>10137' - 10141'</p> <p>9916' - 9920'</p> <p>9796' - 9798'</p> <p>9741' - 9745'</p> <p>9339' - 9345'</p> <p>9134' - 9138'</p> <p>9102' - 9108'</p> <p>Mesaverde</p> <p>8371' - 8377'</p> <p>Wasatch</p> <p>8264' - 8274'</p> <p>6873' - 6889'</p> <p>6560' - 6564'</p> <p>6468' - 6472'</p> <p>6440' - 6444'</p> <p>6316' - 6320'</p>
3/24/2007	06:00 - 16:00	10.00	STIM	3	<p>On 3-23-07 Pre-job safety meeting.</p> <p>Zone 6 - Wasatch intervals 6560-64'; 6438-72'; 6440-44'; 6316-20'. Frac w/Delta 200 fluid system. Breakdown 2849#. Pumped 406 bbl pad. Ramp 1-5 ppg 20/40 Ottawa Sand in 1437 bbl fluid. Flush w/98 bbl wtr. Total Load=1747 bblsx. Total Sand = 199,400#. Avg Rate = 41 bpm. Max Rate = 47 bpm. Avg PSI=1998#. Max PSI=2849#. ISIP=1595#. FG=(.69). Shut well in. RDMO Halliburton Frac Crew. RIH w/wireline & set kill plug @ 6260'. RDMO Cutters WL. ND Frac Valve & NU BOP.</p> <p>Bleed well off. RIH w/ 3 7/8" cone bit, shear sub, 1 jt tbq, 1.81" f-nipple & 2 3/8" N-80 tbq to kill plug. RU drilling equipment & drill up kill plug @ 6260'. RIH & drill up frac plugs @ 6610' & 6910'. Circulate clean w/80 bbls 2% KCL wtr & pull tbq above perfs to 6200'.</p> <p>SWIFN & lock rams.</p> <p>24 Hr Forecast: will finish frac.</p> <p>Csg Size: 4-1/2" 11.6# P-110</p> <p>Csg Depth: 10950'</p> <p>Load from yesterday: 6034</p> <p>Plus water today: 1747</p> <p>LLTR: 7781</p> <p>Perfs:</p> <p>L.Mesaverde</p> <p>10672' - 10676'</p>

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/24/2007	06:00 - 16:00	10.00	STIM	3	<p>10636' - 10642' 10482' - 10488' 10158' - 10160' 10137' - 10141' 9916' - 9920' 9796' - 9798' 9741' - 9745' 9339' - 9345' 9134' - 9138' 9102' - 9108' Mesaverde 8371' - 8377' Wasatch 8264' - 8274' 6873' - 6889' 6560' - 6564' 6468' - 6472' 6440' - 6444' 6316' - 6320'</p>
3/26/2007	06:00 - 16:00	10.00	PTST	7	<p>On 3-24-07 SICP=1800#. Blow well down. With bit @ 6200'. RIH w/3 7/8" bit, shear sub, 1 jt tbg, 1.81" f-nipple & 2 3/8" N-80 tbg to frac plug. RU drilling equipment & drill up frac plug @ 8450', 9410', 10210'. RIH & clean out sand f/10730' to PBTD @ 10855'. Circulate clean w/140 bbls 2% KCL wtr. LD 13 jts tbg. Land tbg on hanger @ 10419' & f-nipple @ 10386'. ND BOP & NUWH to flow manifold. Drop ball & pump bit off @ 1400#. Well not flowing. Made 3 swab runs & recovered 12 bbls fluid. IFL=1600'. Tbg kicked off w/400# on csg. Turn well over to flow watch @ 4:00 pm. make 40 bph. 6:00 pm has 1050# on tbg, 700# on csg, on 24/64 choke, making 40 bph. 3/25/07 12:00 am has 1125# on tbg, 1500# on csg, on 24/64" choke, making 30 bph. 6:00 am has 1025# on tbg, 1850# on csg, on 24/64" choke, making 25 bph. 12:00 pm has 950# on tbg, 1750# on csg, 28/64" choke, making 15 bph. 6:00 pm has 925# on tbg, 1675# on csg, on 24/64" choke, making 15 bph. 10:00 pm. Shut well in w/900#on tbg, 1650# on csg, on 24/64" choke, making 15 bph. Total Load recovered was 760 bbls 7021 BLLTR. 24 Hr Forecast: will NUWH to sales line & turn over to production Csg Size: 4-1/2" 11.6# P-110 Csg Depth: 10950' Load from yesterday: 6034 Minus daily recovery: 760 Plus water today: 1747 LLTR: 7021 Perfs: L.Mesaverde 10672' - 10676' 10636' - 10642' 10482' - 10488' 10158' - 10160' 10137' - 10141'</p>

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/26/2007	06:00 - 16:00	10.00	PTST	7	9916' - 9920' 9796' - 9798' 9741' - 9745' 9339' - 9345' 9134' - 9138' 9102' - 9108' Mesaverde 8371' - 8377' Wasatch 8264' - 8274' 6873' - 6889' 6560' - 6564' 6468' - 6472' 6440' - 6444' 6316' - 6320' Tubing

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Questar E & P
Operations Summary Report

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Well Name: GB 16ML-20-8-22
Location: 20- 8-S 22-E 26
Rig Name:

Spud Date: 1/16/2007
Rig Release:
Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
3/27/2007	06:00 - 16:00	10.00	PTST	7	6560' - 6564' 6468' - 6472' 6440' - 6444' 6316' - 6320' Tubing KB 17.00 17.00 Hanger 0.85 17.85 319 jts 2-3/8" N-80 10367.54 10385.39 1.81" F-NIPPLE 0.91 10386.30 1 jts 2-3/8" N-80 32.52 10418.82 NC BIT SUB 0.91 10419.73 Tubing tail @: 10419.73 F-NIPPLE @: 10386.30

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side).

CONFIDENTIAL

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
QUESTAR EXPLORATION & PRODUCTION CO.
3. ADDRESS OF OPERATOR **1571 East 1700 South - Vernal, UT 84078**
Contact: **Dahn Caldwell 435-781-4342**
Fax # **435.781.4357**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **SESE, SEC 20-T8S-R22E, 556' FSL, 605' FEL**

At top rod. interval reported below **SESE, SEC 20-T8S-R22E, 556' FSL, 605' FEL**

At total depth **SESE, SEC 20-T8S-R22E, 556' FSL, 605' FEL**

14. PERMIT NO. **43-047- 37664** DATE ISSUED _____
12. COUNTY OR PARISH **UINTAH** 13. STATE **UT**
15. DATE SPUDDED **01/16/07** 16. DATE T.D. REACHED **02/26/07** 17. DATE COMPL. (Ready to prod.) **3/26/07**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASINGHEAD _____
20. TOTAL DEPTH, MD & TVD **10,950'** 21. PLUG BACK T.D., MD & TVD **10,855'** 22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS ROTARY TOOLS _____ CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
SEE ATTACHMENT PAGE 1

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR & CASING COLLAR LOCATOR, HRI, SPECTRAL DENSITY DSN, HLS TRIPLE COMBO SLB LWD IND.

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9-5/8"	36#	750'	12-1/4"	400 SXS		
4-1/2"	11.6#	10,950'	7-7/8"	2,650 SXS		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	10,420'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHMENT PAGE 1		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE ATTACHMENT PG 1	SEE ATTACHMENT PAGE 1

33.* PRODUCTION
DATE FIRST PRODUCTION **03/26/07** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **PRODUCING**
DATE OF TEST **03/28/07** HOURS TESTED **24** CHOKER SIZE **17.5/64"** PROD'N FOR TEST PERIOD **61** OIL-BBL. **1174** GAS-MCF. **159** WATER-BBL. **159** GAS-OIL RATIO
FLOW. TUBING PRESS. **838** CASING PRESSURE **1565** CALCULATED 24-HOUR RATE **1565** OIL-BBL. **1565** GAS-MCF **1565** WATER-BBL. **1565** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC & PERFORATION DETAIL ATTACHMENT PAGE 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON**

TITLE

COMPLETION SUPERVISOR

DATE

06/06/07

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	2506'		
WASATCH	5646'		
MESA VERDE	8411'		
TD	10950'		

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38. GEOLOGIC MARKERS GB 16ML 20 8 22		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	2506'	
WASATCH	5646'	
MESA VERDE	8411'	
TD	10950'	

GB 16ML 20 8 22 – ATTACHMENT PAGE ONE

PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
6316' – 6320'	Frac w/	199,400	Lbs in	73,374	Gals	Open – Wasatch
6440' – 6444'						Open – Wasatch
6468' – 6472'						Open – Wasatch
6560' – 6564'						Open – Wasatch
6873' – 6889'	Frac w/	45,000	Lbs in	21,798	Gals	Open – Wasatch
8264' – 8274'	Frac w/	76,000	Lbs in	32,844	Gals	Open – Wasatch
8371' – 8377'						Open – LMV
9102' – 9108'	Frac w/	151,000	Lbs in	71,610	Gals	Open - LMV
9134' – 9138'						Open - LMV
9339' – 9345'						Open - LMV
9741' – 9745'	Frac w/	95,100	Lbs in	67,116	Gals	Open - LMV
9796' – 9798'						Open - LMV
9916' – 9920'						Open - LMV
10137' – 10141'						Open - LMV
10158' – 10160'						Open - LMV
10482' – 10488'	Frac w/	102,000	Lbs in	60,060	Gals	Open - LMV
10636' – 10642'						Open - LMV
10672' – 10676'						Open - LMV

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UT08695P20

FIELD: Glen Bench

GL: 4,879 ' KBE: 4,896 '

Spud Date: 1-16-07 Completion date: 3-26-07

Well: GB 16ML-20-8-22

TD: 10,950 ' PBTD: 10,855 '

Current Well Status:

Location - surface: 556' FSL, 605' FEL, SE/SE Sec. 20, T8S, R22E

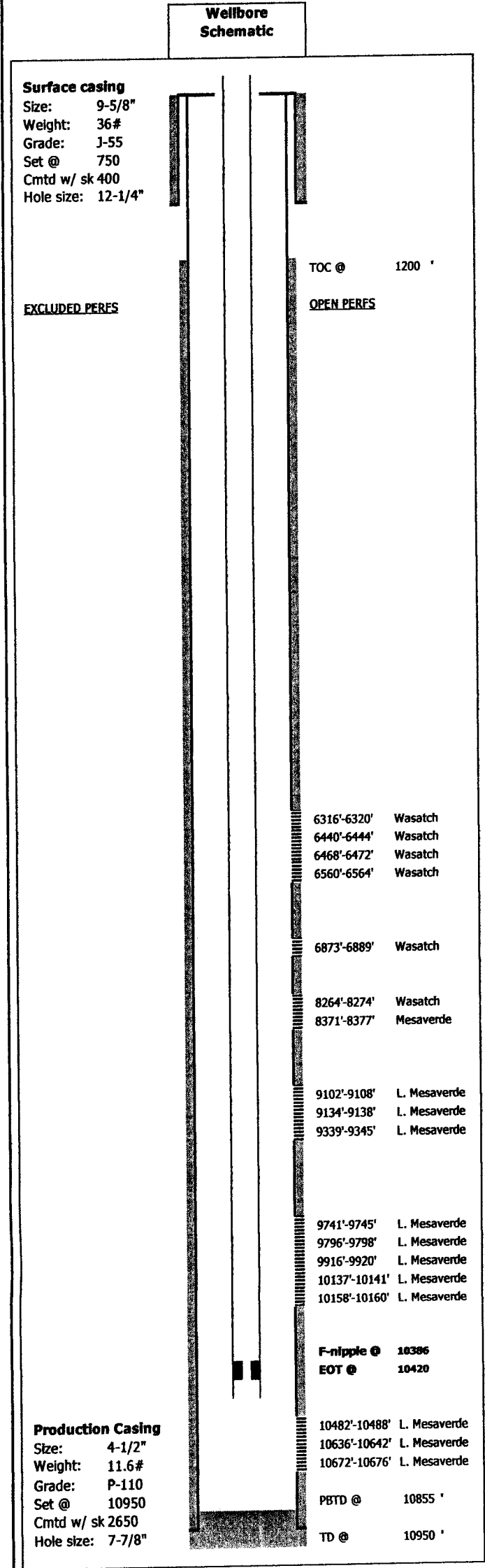
Location - bottom hole:

API#:43-047- 37664

Utah County, Utah

Reason for Pull/Workover: Initial completion

Deviation: Less than 1 deg/100'



Tubing Landing Detail:

Description	Size	Footage	Depth
KB		17.00	17.00
Hanger		0.85	17.85
319 jts 2-3/8" N-80		10,367.54	10,385.39
1.81" F-nipple		0.91	10,386.30
1 jts 2-3/8" N-80		32.52	10,418.82
NC bit sub		0.91	10,419.73
EOT @			10,419.73

Tubing Information:

Condition:

New: x Used: Rerun:

Grade: N-80

Weight (#/ft): 4.7#

Wellhead Detail: Example: 7-1/16" 3000#

4- 1/16" 10K

Other:

Hanger: Yes x No

SUMMARY

3-22-07

Zone 1 Frac w/ 102,000# Econo Prop	L. Mesaverde	10482'-10676'
Zone 2 Frac w/ 95,000# Econoprop sand.	L. Mesaverde	9741'-10160'
Zone 3 Frac w/ 151,000# Ottawa sand.	L. Mesaverde	9102'-9345'
Zone 4 Frac w/ 76,000# Ottawa sand.	Mesa/Wasatch	8264'-8377'
Zone 5 Frac w/ 45,500# Ottawa sand.	Wasatch	6873'-6889'
Zone 6 Frac w/ 199,400# Ottawa sand.	Wasatch	6316'-6564'

3-26-07 Turned well over to production.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTU-74493
2. Name of Operator QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 1050 17th Street, Suite 500 Denver CO 80265 Contact: Debbie Stanberry Phone: (303) 308-3068	7. If Unit or CA, Agreement Designation Glen Bench
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 556' FSL, 605' FEL; SESE S20-T8S-R22E	8. Well Name and No. GB 16ML 20 8 22
	9. API Well No. 43-047-37664
	10. Field and Pool, or Exploratory Area Glen Bench
	11. County or Parish, State UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the GB 16ML 20 8 22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling of production between the Mesa Verde and Wasatch intervals. The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:

Wasatch Production: 44% - for 44' of net pay

Mesa Verde Production: 56% - for 54' of net pay

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

COPY SENT TO OPERATOR

Date: **6-10-2008**

Initials: **KS**

RECEIVED
SEP 14 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Debra K. Stanberry Title Supervisor, Regulatory Affairs Date 9/11/2007

(This space for Federal or State office use)

Approved by: _____ Title _____
Conditions of approval, if any _____

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Date _____
Action Is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

*** See attached sheet**

***INTENTS TO COMMINGLE
MULTIPLE POOLS IN ONE WELLBORE
(R649-3-22)***

1. An affidavit of notice and a plat were not submitted as required by R649-3-22.
2. Future requests for commingling shall include all parts required by R649-3-22 and shall be submitted together as one request, not in separate parts.

From: "Debbie Stanberry" <Debbie.Stanberry@questar.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>
Date: 11/2/2007 11:40 AM
Subject: RE: Commingling Requests

Just to let you know I have not forgotten this. I will follow up with our land department next week and hopefully will have the additional information to forward on to you. Thank you for your patience and have a good weekend.

Debbie Stanberry
(303) 308-3068

-----Original Message-----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]
Sent: Wednesday, October 24, 2007 11:47 AM
To: Debbie Stanberry
Subject: Commingling Requests

Debbie,

I received 4 requests back in September and was getting ready to approve them, but did not have all the info required by our rule R649-3-22. A plat of all wells overlaying the pool, contiguous leases etc. is needed along with an affidavit that the application for commingling has been sent to all owners. The wells in question are as follows:

GB 16ML 20-8-22 API 4304737664
NBE 7ML 26-9-23 API 43-047-36587
GH 15ML 18-8-21 API 43-047-35323
GB 8D-20-8-22 API 43-047-37665

Let me know if you have questions. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-74493
6. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QUESTAR EXPLORATION & PRODUCTION CO.

CONTACT: Mike Stahl

3a. Address

11002 EAST 17500 SOUTH, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(303) 308-3613

7. If Unit of CA/Agreement, Name and/or No.
GLEN BENCH

8. Well Name and No.

GB 16ML-20-8-22

9. API Well No.

43-047-37664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

556' FSL 605' FEL, SESE, SECTION 20, T8S, R22E

10. Field and Pool or Exploratory Area
GLEN BENCH11. Country or Parish, State
UINTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In Compliance with the Administrative Utah code for drilling and operating practice R649-3-22, completion into two or more pools. Questar Exploration & Production Company hereby requests the commingling of production between intervals in the GB 16ML-20-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the gas streams.

Questar requests approval for the commingling of production of the Wasatch and Mesa Verde intervals. Based upon offset production logs, the proposed initial allocation is as follows: Wasatch Production: 44% - for 44' of net pay. Mesa Verde Production: - 56% for 54' of net pay,

On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

COPY SENT TO OPERATOR

Date: 4.14.2009Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Laura Bills

Title Associate Regulatory Affairs Analyst

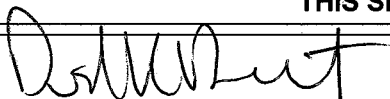
Signature



Date 03/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet. Eng.

Date

4/13/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Dogon

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAR 16 2009

CONFIDENTIAL

AFFIDAVIT OF NOTICE

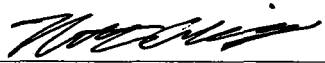
STATE OF COLORADO)
) ss:
COUNTY OF DENVER)

Nathan C. Koeniger, being duly sworn, deposes and says:


1. That I am employed by Questar Exploration and Production Company in the capacity as a Landman. My business address is:

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

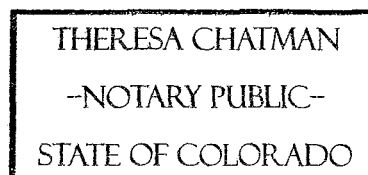
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 649-3-22, I have provided a copy of Questar Exploration and Production Company's application for completion of the GB 16ML-20-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman, I am authorized to provide such notice of Questar Exploration and Production Company's application to contiguous owners and to make this affidavit on this 4th day of March 2009.

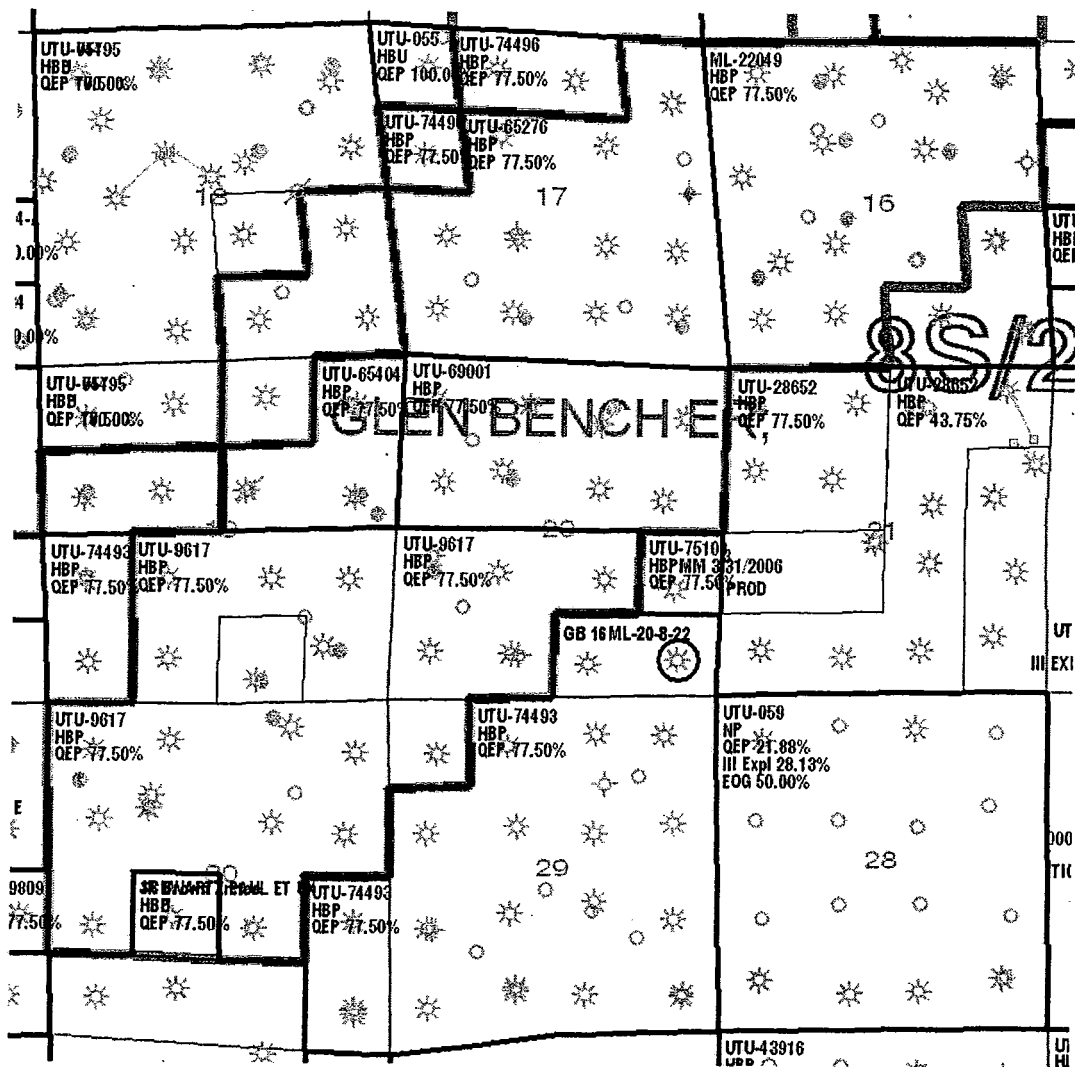

Printed Name: Nathan C. Koeniger

The foregoing instrument was sworn to and subscribed before me this 4th day of March 2009, by Nathan C. Koeniger.


Notary Public

MY COMMISSION EXPIRES: 7/7/11





T8S-R22E

○ Commingled well

Tw/Kmv
COMMINGLED PRODUCTION
 Uinta Basin—Uintah County, Utah

Well: GB 16ML 20-8-22
Lease: UTU 74493

QUESTAR
 Exploration and
 Production

1050 17th St., # 500 Denver, CO 80205

Geologist:

Landman: Nate Koeniger

Date: July 1, 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900	7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached	8. WELL NAME and NUMBER: See attached
	9. API NUMBER: Attached
	10. FIELD AND POOL, OR WILDCAT: See attached

COUNTY: Attached

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson

TITLE Regulatory Affairs Analyst

SIGNATURE *Morgan Anderson*

DATE 6/23/2010

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINES